

Brookfield Asset Management

SUPPLEMENTAL INFORMATION *FOR THE YEAR ENDED DECEMBER 31, 2008*

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CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

This Supplemental Information, contains forward-looking information within the meaning of Canadian provincial securities laws and other “forward-looking statements”, within the meaning of certain securities laws including Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, “safe harbor” provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations. We may make such statements in this report, in other filings with Canadian regulators or the SEC or in other communications. These forward-looking statements include among others, statements with respect to procedures and assumptions that we intend to follow in preparing our pro forma opening balance sheet for our adoption of IFRS, the duration we intend to hold most of our assets, our financial and operating objectives and strategies to achieve them, capital committed to our funds, the potential growth of our asset management business and the related revenue streams therefrom, statements with respect to the prospects for increasing our liquidity and cash flow from, or continued achievement of, targeted returns on our investments, the likelihood that our commercial property rents will be paid, the strength of our tenant relationships, commencement of commercial operations at our new hydroelectric facilities in Brazil, changes in long-term power prices, construction levels in relation to our Brazilian operations, our ability to capitalize on future opportunities, maintain or increase our net rental income, contract power into the future, generate revenue and margin from our transmission operations, pre-lease our commercial office properties under development, convert our rural development properties into residential and other purpose land, finance our assets and operations on a long-term basis and repay or refinance debt maturities, expand our infrastructure activities into new sectors, maintain the necessary level of liquidity to manage our financial commitments and capitalize on opportunities, and other statements with respect to our beliefs, outlooks, plans, expectations and intentions.

The words “believe”, “typically”, “expect”, “potentially”, “encourage”, “tend”, “primarily”, “generally”, “represent”, “anticipate”, “position”, “hope”, “intend”, “estimate”, “expand”, “scheduled”, “endeavour”, “seeking”, “backlog”, “often” derivations thereof and other expressions of similar import, or the negative variations thereof, and similar expressions of future or conditional verbs such as “may”, “will”, “can”, “should”, “likely”, “would” or “could” are predictions of or indicate future events, trends or prospects and which do not relate to historical matters or identify forward-looking statements. Although Brookfield believes that the anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information are based upon reasonable assumptions and expectations, the reader should not place undue reliance on forward-looking statements and information because they involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of the company to differ materially from anticipated future results, performance or achievement expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include: economic and financial conditions in the countries in which we do business; the behaviour of financial markets, including fluctuations in interest and exchange rates; availability of equity and debt financing; strategic actions including dispositions; the ability to effectively integrate acquisitions into existing operations and the ability to attain expected benefits; the company’s continued ability to attract institutional partners to its specialty funds; adverse hydrology conditions; timber growth cycles; environmental matters; regulatory and political factors within the countries in which the company operates; acts of God, such as earthquakes and hurricanes; the possible impact of international conflicts and other developments including terrorist acts; changes in accounting policies to be adopted under IFRS; and other risks and factors detailed from time to time in the company’s form 40-F filed with the Securities and Exchange Commission as well as other documents filed by the company with the securities regulators in Canada and the United States.

We caution that the foregoing list of important factors that may affect future results is not exhaustive. When relying on our forward-looking statements to make decisions with respect to Brookfield, investors and others should carefully consider the foregoing factors and other uncertainties and potential events. Except as may be required by law, the company undertakes no obligation to publicly update or revise any forward-looking statements or information, whether written or oral, that may be as a result of new information, future events or otherwise.

CAUTIONARY STATEMENT REGARDING USE OF NON-GAAP ACCOUNTING MEASURES

This Supplemental Information makes reference to cash flow from operations on a total and per share basis. Management uses cash flow from operations as a key measure to evaluate performance and to determine the underlying value of its businesses. Brookfield’s consolidated statements of cash flow from operations provides a full reconciliation between this measure and net income. Readers are encouraged to consider both measures in assessing Brookfield’s results. Operating cash flow is a non-GAAP measure and differs from net income, and may differ from definitions of operating cash flow used by other companies. We define operating cash flow as net income prior to such items as depreciation and amortization, future income tax expense and certain non-cash items that in our view are not reflective of the underlying operations.

BUSINESS ENVIRONMENT AND RISKS

Factors that impact Brookfield’s financial results include: the performance of each of our operations and various external factors influencing the specific sectors and geographic locations in which we operate; macro-economic factors such as economic growth, changes in currency, inflation and interest rates; regulatory requirements and initiatives; and litigation and claims that arise in the normal course of business. These and other factors are described in our Annual Report and Management’s Discussion and Analysis of Financial Results both of which are available on our website and at www.sedar.com.

PART 1 – INTRODUCTION

The information in this Supplemental Information (“Supplemental”) should be read in conjunction with the most recent issued Annual Report of the company. Additional information, including the company’s Annual Information Form, is available on the Corporation’s web site at www.brookfield.com and on SEDAR’s web site at www.sedar.com.

BUSINESS OVERVIEW

Brookfield is a global asset management company, with a primary focus on property, power and infrastructure assets. We have established leading operating platforms in these sectors and, through them, own and manage a broad portfolio of high quality assets that generate long-term cash flows and opportunities for value creation for us and our clients. We create value for our shareholders by increasing, over time, the cash flows generated by these assets, as well as income earned from managing the capital invested by our clients alongside our own.

BASIS OF PRESENTATION

We have organized the Supplemental on a basis that is consistent with how we operate the business. We organize our activities into individual Operating Platforms which focus on a specific business segment. These platforms include commercial properties, renewable power generation, infrastructure, development and other properties, specialty funds and public securities.

We use operating cash flow as a key measure of our financial performance. This is a non-GAAP measure and differs from net income, and may differ from definitions of operating cash flow used by other companies. We define operating cash flow as net income prior to such items as depreciation and amortization, future income tax expense and certain non-cash items that in our view are not reflective of the underlying operations.

We present invested capital and operating cash flows on a “total” basis, which is similar to our consolidated financial statements and a “net” basis. Net invested capital and net operating cash flows represent our pro rata interest in the underlying net assets and cash flows. They are, with the exception of the operations of Brookfield Properties Corporation, presented on a deconsolidated basis meaning that assets are presented net of associated liabilities and non-controlling interests. Similarly, cash flows are represented net of carrying charges associated with related liabilities and cash flow attributable to related non-controlling interests. Net invested capital and net operating cash flows, in our view, represent a more consistently comparable basis of presentation than our consolidated financial statements which include our operations under various methods, including equity accounting, proportional consolidation and full consolidation.

We provide reconciliations between this basis of presentation in the Supplemental and our consolidated financial statements. In particular, we reconcile operating cash flow and net income on page 31. The tables on pages 43 and 44 provide a reconciliation between our consolidated financial statements and basis of presentation used herein.

This Supplemental Information contains an analysis of the underlying value of the company. The underlying values have been determined using the procedures and assumptions that we expect to follow in preparing our pro forma opening balance sheet prepared for our adoption of International Financial Reporting Standards (“IFRS”). We intend to adopt IFRS as our primary basis of financial reporting beginning in 2010. This information has been prepared using the standards and interpretations currently issued and expected to be effective at the end of our first annual IFRS reporting period, which we intend to be December 31, 2010. In preparing this information, assumptions have been made about the accounting policies expected to be adopted. Certain accounting policies expected to be adopted under IFRS may not be adopted and the application of such policies to certain transactions or circumstances may be modified and as a result underlying values are subject to change. As not all assets and liabilities of the company are reflected at fair value under IFRS, these underlying values do not constitute a full valuation of the company. The underlying values have not been audited or subject to a review by the Corporation’s auditor.

Unless the context indicates otherwise, references in this Supplemental to the “Corporation” refer to Brookfield Asset Management Inc., and references to “Brookfield” or “the company” refer to the Corporation and its direct and indirect subsidiaries and consolidated entities. All financial data included in the Supplemental has been prepared in accordance with Canadian generally accepted accounting principles (“GAAP”) and specified non-GAAP measures unless otherwise noted. All figures are presented in U.S. dollars, unless otherwise noted.

PART 2 – PERFORMANCE REVIEW

SUMMARY

We achieved solid performance during 2008, notwithstanding the difficult economic environment, and undertook a number of initiatives to protect and enhance the long-term value of our existing businesses and to better position the company to capitalize on opportunities that we expect will arise in the coming years.

Our financial results reflected the strong performance from our two largest business units, renewable power generation and commercial office properties. These results more than offset the lower cash flows generated from some of our smaller business units.

Our conservative approach to financing enables us to concentrate on running our businesses and executing our business strategies. We maintain substantial financial liquidity and finance our operations primarily at the asset level on a long-term, investment grade, non-recourse basis. During the year, we were successful in refinancing many of our near-term maturities with longer-dated debt to extend our maturity profile. Finally, the flexibility inherent in our asset base and our continued access to capital enabled us to further enhance our liquidity position.

Operating Cash Flow

Operating cash flow totalled \$1.4 billion for the year compared with \$1.9 billion in 2007 and \$1.8 billion in 2006. On a more comparable basis, which excludes major disposition gains, operating cash flow was \$1.2 billion or \$1.98 per share compared with \$1.1 billion or \$1.79 per share in 2007, representing an 8% increase.

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS, EXCEPT PER SHARE AMOUNTS)	2008	2007	2006
Operating cash flow			
Total	\$ 1,423	\$ 1,907	\$ 1,801
– per share	2.33	3.11	2.95
Excluding major disposition gains	1,214	1,120	1,191
– per share	1.98	1.79	1.93

Our power generating operations produced net operating income prior to debt service of \$886 million, a record for this business and a significant increase over the \$611 million generated in 2007. This increase was due to increased water flows and higher realized prices. We have locked in prices at attractive levels for approximately 75% of our power sales over the next two years and therefore we expect to achieve continued strong performance, assuming water flows are consistent with long-term averages.

Our office properties produced solid and stable results during 2008. Net operating income increased to \$782 million from \$583 million due to increases in rental income from existing properties, the contribution from recently acquired properties and disposition gains. The overall occupancy level of the properties was 97% at year end, with an average lease term of seven years with high quality tenants and average in-place rents that are, by our estimation, 30% below comparable average market rents.

The strong performance of these two businesses provided significant stability to our results during the difficult economic environment of 2008, and the stable contracted revenue profiles of these businesses provide us with a high level of visibility and confidence going into 2009 and 2010, and in our ability to achieve our long-term objectives in future years as well.

Balance Sheet, Liquidity and Capitalization

We undertook a number of measures to strengthen our liquidity and capitalization. In aggregate, we completed \$8 billion of financings during the year to extend existing maturities and provide liquidity to pursue business opportunities.

Our net invested capital is financed with a substantial equity base and only modest amounts of corporate borrowings.

AS AT DECEMBER 31, 2008 (MILLIONS, EXCEPT PER SHARE AMOUNTS)	Shareholders' Equity	
	Total	Per share
Underlying value – excluding future taxes	\$ 15,051	\$ 24.37
Underlying value – including future taxes	12,831	20.67
Book value	5,788	8.93

At the corporate level, we extended \$1.2 billion of our revolving credit facilities until 2012, with the remaining \$0.2 billion not due until 2011. We also refinanced the one debt maturity that we had, of \$300 million, with C\$150 million of perpetual preferred shares and a \$150 million private placement of notes with an average term of 4.3 years.

Our core liquidity is approximately \$3.5 billion at the date of this report, up from \$2.8 billion at the beginning of 2008, of which \$1.8 billion is at the corporate level, \$1.0 billion is at our principal operating platforms and \$0.7 billion is under contract or has been received since year end. We also invested \$1.7 billion in our operations to expand their capabilities and further strengthen their capitalization.

The underlying values are prepared using the procedures and assumptions that we intend to follow in preparing our pro forma opening balance sheet for our adoption of IFRS. Accordingly, the underlying values reflect most of our tangible assets at fair value as of the balance sheet date, with corresponding adjustments to minority interests and shareholders' equity, but do not include any adjustments to reflect value attributable to the value of our asset management franchise and do not reflect any upward revaluation of inventories to reflect current value. We have not adjusted the carrying values of our borrowings at this time. In addition, the underlying values are reduced by accounting provisions in respect of the theoretical tax liability that might arise if we were to liquidate the business based on the underlying values at the balance sheet date, consistent with IFRS accounting principles. Our intention, however, is to hold most of our assets for extended periods of time or otherwise defer this liability. The deferred tax balance is similar in this sense to the float in an insurance company which is available for investment but the payment can be deferred for extended periods of time or even indefinitely. Accordingly, we also provide our underlying values on a pre-tax basis because, in our opinion, these are more reflective of the capital that is actually deployed on behalf of shareholders.

Net Income

The following table presents net income for the past three years determined in accordance with Canadian GAAP. We do not utilize net income as a key metric in assessing the performance of our business because, in our view, it contains measures that may distort the ongoing performance and intrinsic value of the underlying operations. Nevertheless we recognize the importance of net income as a key measure for many users and provide a discussion of our net income and a reconciliation to operating cash flow in this review.

<i>FOR THE YEARS ENDED DECEMBER 31 (MILLIONS, EXCEPT PER SHARE AMOUNTS)</i>	<i>2008</i>	<i>2007</i>	<i>2006</i>
Net income			
Total	\$ 649	\$ 787	\$ 1,170
– per share	1.02	1.24	1.90
Excluding major disposition gains	525	349	624
– per share	0.81	0.51	0.99

Net income increased to \$525 million from \$349 million on a comparable basis. In total, after taking major disposition gains into consideration, net income was lower than in 2007.

The increase on a comparable basis reflects the growth in operating cash flow discussed above, offset by a higher level of non-cash items. In particular, we recorded increased depreciation relating to a large office property portfolio acquired in 2007 as well as the revaluation for accounting purposes of certain hedging transactions. These items were partially offset by non-cash tax credits that reflect the increased value of our tax assets and a reduction in anticipated future taxes payable.

Performance Metrics

Annualized growth over the last five years was 16% excluding major disposition gains and 20% including such items, which exceeds our long-term objective.

FOR THE YEARS ENDED DECEMBER 31	Long-term	Five-Year	Annual Results				
	Objective	Results	2008	2007	2006	2005	2004
Operating cash flow per share							
– excluding major disposition gains	12%	16%	\$ 1.98	\$ 1.79	\$ 1.93	\$ 1.46	\$ 1.03
– total	12%	20%	\$ 2.33	\$ 3.11	\$ 2.95	\$ 1.46	\$ 1.03

The following table presents our cash return on equity, based on our operating cash flow as a percentage of average common shareholders' equity at book values.

FOR THE YEARS ENDED DECEMBER 31	Long-term	Five-Year	Annual Results				
	Objective	Results	2008	2007	2006	2005	2004
Cash return on book equity per share	20%	26%	23%	30%	34%	21%	19%

We achieved a 23% cash return on equity during 2008 and a 26% average return over the past five years. We exceeded our target by a considerable amount in 2007 and 2006 due to the higher level of disposition gains recorded in those years.

Asset Management Activities

We continued to expand our asset management activities during the year, increasing the number of funds, third-party capital under management and associated management fees. The following table presents key metrics relating to our asset management activities over the past three years:

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	2008	2007	2006
Asset management revenues	\$ 449	\$ 415	\$ 257
Base management and performance returns	140	112	71
Third-party capital commitments			
– Unlisted fund and specialty issuers	9,174	7,996	5,722
– Fixed income and real estate securities	18,040	26,237	20,460

Asset management revenues increased by 8% due to a higher level of base management fees, which increased by \$30 million or 29%. The increase in base management fees reflects the growth in higher margin funds and capital under management, which offset the impact of lower fixed income and equity securities, which typically pay lower fees.

Capital committed by third-party clients to our property, infrastructure and specialty funds increased by \$1.2 billion, however this was more than offset by a reduction in the value of assets under management within our fixed income and equity securities management operations. The value of assets under management in U.S. currency was also impacted by changes in foreign currency exchange rates on non-U.S. assets under management.

Summary of Financial Results

The following table summarizes our underlying values, net invested capital and net operating cash flows from our operations over the past two years:

	Underlying Value		Net Invested Capital		Net Operating Cash Flow	
	2008	2008	2007	2008	2007	
<i>AS AT AND FOR THE YEARS ENDED DECEMBER 31</i>						
<i>(MILLIONS, EXCEPT PER SHARE AMOUNTS)</i>						
Asset management income						
Operating platforms						
Commercial properties	\$ 7,798	\$ 4,575	\$ 4,598	763	602	
Power generation	6,639	1,215	1,425	466	261	
Infrastructure	1,004	761	1,645	141	102	
Development and other properties	3,313	3,334	3,464	205	301	
Specialty funds	903	870	1,112	126	341	
Investments	701	702	1,336	180	312	
Cash and financial assets	1,073	1,073	892	487	693	
Other assets	2,650	2,568	3,013	—	—	
	\$ 24,081	\$ 15,098	\$ 17,485	\$ 2,817	\$ 3,027	
Liabilities						
Corporate borrowings	\$ 2,284	\$ 2,284	\$ 2,048	\$ 163	\$ 146	
Subsidiary borrowings	733	733	711	77	66	
Capital securities	1,425	1,425	1,570	88	90	
Other liabilities	3,267	2,654	3,482	616	450	
	7,709	7,096	7,811	944	752	
Capitalization						
Co-investor interests in consolidated operations	3,541	2,214	2,160	450	368	
Preferred equity	870	870	870	44	44	
Common equity	11,961	4,918	6,644	1,379	1,863	
	16,372	8,002	9,674	1,873	2,275	
	\$ 24,081	\$ 15,098	\$ 17,485	\$ 2,817	\$ 3,027	
Per Share						
— including future tax liability	\$ 20.67	\$ 8.93	\$ 11.64	\$ 2.33	\$ 3.11	
— excluding future tax liability	\$ 24.37					

The table above includes the assets, liabilities and operating results of our North American property company, Brookfield Properties Corporation (“Brookfield Properties”), on a consolidated basis, with interests of minority shareholders in these operations presented as “co-investor interests in consolidated operations”.

The common shareholders’ equity, on an underlying value basis, is presented in the following table prior to and after reflecting accounting provisions for future tax liabilities.

	Total	Per Share
Common equity – including future tax liability	\$ 11,961	\$ 20.67
Add back: future tax liability	2,220	3.70
Common equity – excluding future tax liability	\$ 14,181	\$ 24.37

We provide a detailed review of the invested capital and operating cash flows on both a consolidated basis, as well as on a net basis as presented above, in the balance of the Performance Review contained on the following pages. We also provide a reconciliation between operating cash flows and net income beginning on page 31 and a reconciliation to our consolidated financial statements beginning on pages 43 and 44.

OPERATING PLATFORMS

Commercial Properties

We own and operate high quality commercial office and retail properties on behalf of ourselves and our co-investors in North America, Australasia, Europe and Brazil.

The following table summarizes the invested capital and operating cash flows contributed by our commercial property operations:

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flow			
	Consolidated		Net Invested		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Office properties	\$ 19,657	\$ 20,922	\$ 4,485	\$ 4,495	\$ 1,773	\$ 1,518	\$ 782	\$ 583
Retail properties	1,326	1,698	90	103	110	48	(19)	19
	\$20,983	\$22,620	\$ 4,575	\$ 4,598	\$ 1,883	\$ 1,566	\$ 763	\$ 602
Underlying value	\$23,877		\$ 7,798					

Office Properties

We own and manage one of the highest quality commercial office portfolios in the world located in major financial, energy and government centre cities in North America, Australasia and Europe. Our strategy is to concentrate our operations in high growth, supply-constrained markets that have high barriers to entry and attractive tenant bases. Our goal is to maintain a meaningful presence in each of our primary markets so as to build on the strength of our tenant relationships.

AS AT DECEMBER 31, 2008	# of Properties	Total Area (000's Sq ft)	Consolidated Owned Interest (000's Sq ft)
North America			
U.S.	79	54,177	46,975
Canada	29	20,258	20,258
	108	74,435	67,233
Australasia	27	9,581	6,829
Europe			
Canary Wharf, London U.K.	16	7,900	1,185
Direct	2	732	644
	18	8,632	1,829
Total portfolio	153	92,648	75,891

Our North American operations are conducted through a 51%-owned subsidiary, Brookfield Properties, and our primary markets are New York, Boston, Houston, Los Angeles, Washington D.C., Toronto, Calgary and Ottawa. We also own a high quality portfolio of properties in Australia located primarily in Sydney, Brisbane, Melbourne and Perth. Our European operations are principally located in London, U.K. The properties in each of these geographic areas are held directly as well as through funds which we manage on behalf of ourselves and others on a contractual basis.

The following table sets out the consolidated assets and net capital invested in our office property operations by region:

AS AT DECEMBER 31 (MILLIONS)	2008				2007			
	Consolidated Assets	Consolidated Liabilities	Co-Investor Interests	Net Invested Capital	Consolidated Assets	Consolidated Liabilities	Co-Investor Interests	Net Invested Capital
Office properties								
North America	\$ 7,887	\$ 5,675	\$ —	\$ 2,212	\$ 8,737	\$ 6,297	\$ —	\$ 2,440
U.S. Core Office Fund	7,395	5,729	923 ¹	743	7,247	5,502	955 ¹	790
Australasia	2,458	1,283	102	1,073	2,927	2,077	127	723
Europe	986	642	—	344	796	561	—	235
Working capital	931	818	—	113	1,215	908	—	307
	\$ 19,657	\$ 14,147	\$ 1,025	\$ 4,485	\$ 20,922	\$ 15,345	\$ 1,082	\$ 4,495

¹ Includes \$711 million (2007 – \$739 million) of co-investor interests that are classified as liabilities for accounting purposes.

Consolidated assets decreased from \$20.9 billion to \$19.7 billion. Consolidated assets and liabilities within our North American operations declined due to the impact of the lower currency exchange rates on our Canadian operations, together with the sale of a partial interest in a Toronto office property. Balances within our Australian operations declined due to the lower currency exchange rate and property sales. Net invested capital in all regions was relatively unchanged. The consolidated carrying value of our North American and Australian properties is approximately \$221 per square foot, substantially less than the estimated replacement cost of these assets.

During the year we completed \$1.2 billion of financings to refinance existing properties. Core office property debt at December 31, 2008 had an average interest rate of 5.6% and an average term to maturity of seven years.

Working capital assets include rents receivable as well as a portion of the purchase price of property totalling \$841 million that has been attributed to items such as above-market leases and tenant relationships. Similarly, working capital liabilities include \$760 million in respect of items such as below-market tenant and land leases.

The following table shows the sources of operating cash flow by geographic region:

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Operating Cash Flow							
	2008				2007			
	Total	Interest Expense	Co-investor Interests	Net	Total	Interest Expense	Co-investor Interests	Net
North America	\$1,485	\$ 673	\$ 97 ¹	\$ 715	\$ 1,416	\$ 678	\$ 125 ¹	\$ 573
Australasia	213	178	9	26	62	57	—	5
Europe	75	34	—	41	40	34	1	5
	\$1,773	\$ 885	\$ 106	\$ 782	\$ 1,518	\$ 769	\$ 126	\$ 583

¹ Includes \$23 million (2007 – \$55 million) attributable to co-investor interests classified as liabilities and interest expenses for accounting purposes.

The following table sets out the variances in operating cash flows:

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	2008	Total 2007	Variance
Same properties	\$ 1,323	\$ 1,301	\$ 22
Acquired properties	268	62	206
Dividend from Canary Wharf	31	—	31
Disposition gains	164	145	19
Other	(13)	10	(23)
Total operating cash flow	1,773	1,518	255
Interest expense and co-investor interests			
– Existing properties	(793)	(878)	85
– Acquired properties	(198)	(57)	(141)
Net operating cash flow	\$ 782	\$ 583	\$ 199

We leased 6.4 million square feet in our North American portfolio during 2008 at an average net rent of \$25.44 per square foot, replacing expiring leases that averaged \$17.80 per square foot, leading to increased rent. We continue to manage our portfolios and tenant relationships on a proactive basis which can lead to opportunities to re-lease space for increased yields while minimizing vacancies.

Property acquisitions were responsible for most of the increase in operating cash flows, which is to be expected given the stable nature of our long-term lease portfolio and the high credit quality of our tenants. The increase was \$65 million on a net basis after taking incremental borrowing costs into consideration. The Australian portfolio contributed total operating cash flows of \$213 million (2007 – \$62 million) and net operating cash flows of \$26 million (2007 – \$5 million).

The disposition gains occurred largely in our North American portfolio and in 2008 included \$164 million from the sale of a partial interest in the Canada Trust office property in Toronto while the 2007 results reflect the sale of non-core properties in Washington, Toronto and Ottawa.

Interest expense and co-investors' interests decreased by \$85 million over 2007 due largely to the impact of lower interest rates on floating rate debt. Interest expense on borrowings associated with acquisitions increased by \$141 million.

Leasing Profile

Our total portfolio worldwide occupancy rate at the end of 2008 was 97% compared to 96% at December 31, 2007, and the average term of the leases was seven years, unchanged from the prior year.

AS AT DECEMBER 31, 2008	Current Occupancy	Average Term	Net Rental Area	Currently Available	Expiring Leases (000's Sq ft)						
					2009	2010	2011	2012	2013	2014	2015+
Core North American markets											
United States	96%	7.0	46,975	2,002	1,397	1,650	2,797	3,432	7,745	3,141	24,811
Canada	99%	7.1	18,620	179	528	933	1,199	1,230	3,111	400	11,040
Other North American	99%	7.5	1,638	21	41	181	142	90	104	45	1,014
United Kingdom	92%	18.9	644	53	—	—	35	—	—	—	556
Australasia	99%	7.6	6,829	46	360	367	334	279	276	343	4,824
Total/Average	97%	7.2	74,706	2,301	2,326	3,131	4,507	5,031	11,236	3,929	42,245
Percentage of Total			100%	3%	3%	4%	6%	7%	15%	5%	57%

As at December 31, 2008, the average term of our in-place leases in North America was seven years. Annual lease expiries average 4% over the next four years with only 3% expiring in 2009. Average in-place net rents across the portfolio have remain unchanged at \$23 per square foot from the end of last year, and continue to be at a significant discount to the average market rent of \$32 per square foot. This discount provides greater assurance that we will be able to maintain or increase our net rental income in the coming years, notwithstanding the present difficult economic environment.

Average in-place rents in our Australian portfolio are \$34 per square foot, approximately 10% below market rents. During the year we leased 1.3 million square feet of space at higher rates than the expiring leases. The occupancy rate across the portfolio remains high at 99.3% and the weighted average lease term is approximately eight years. Our fifteen largest tenants have a weighted average lease life of nine years and account for approximately 70% of our leaseable area. These tenants have an average rating profile of A+.

The high quality of our properties has enabled us to sign long-term leases with high quality tenants that have strong credit profiles. The contractual terms of these leases provide a high level of assurance that rents will be paid as expected unless a bankruptcy event occurs. Notwithstanding the recent economic turmoil, only 400,000 square feet, representing less than 1% of our net rentable area and annualized net operating income of \$3.5 million, were returned to us as a result of credit events, and we subsequently released 110,000 square feet of this space at equivalent or better rents. Furthermore, the competitive positions of our properties in their respective markets make it easy to attract new tenants from lower quality buildings to fill any excess in vacant space and we are in active negotiations to lease the remainder of the space returned.

Retail

Our Brascan Brasil Real Estate Partners Fund was formed in late 2006 and has \$830 million of committed capital (Brookfield's share – 25%). The fund is almost fully invested with \$1.3 billion of total assets representing one of the largest of retail portfolios in Brazil. The portfolio consists of interests in 15 shopping centres and associated office space totalling 4.1 million square feet of net leasable area, located primarily in Rio de Janeiro and São Paulo as well as Curitiba, Belo Horizonte, Mogi das Cruzes and Piracicaba.

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flow			
	Total		Net		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Retail properties	\$ 962	\$ 1,489	\$ 962	\$ 1,489	\$ 110	\$ 48	\$ 110	\$ 48
Working capital/operating costs	364	209	(136)	(662)			(15)	(10)
Borrowings/interest expense			(614)	(462)			(125)	(6)
Co-investor interests			(122)	(262)			11	(13)
	\$ 1,326	\$ 1,698	\$ 90	\$ 103	\$ 110	\$ 48	\$ (19)	\$ 19

Total operating cash flows increased to \$110 million in 2008 compared to \$48 million in 2007. The increase reflects the contribution from properties acquired in late 2007 and higher sales within existing properties. Many of the properties were undergoing significant redevelopment during the year, which reduced net rent and increased costs. Net operating cash flow also reflects integration and borrowing costs associated with the acquired assets. The 2007 results reflect a disposition gain of \$8 million.

The declines in consolidated assets and net invested capital are due primarily to the impact of lower currency exchange rates. Borrowings also include \$121 million of debt incurred by the fund to finance the purchase of the initial portfolio assets, which is guaranteed by the obligations of ourselves and our partners to subscribe for capital in the fund equal to the outstanding balance.

Underlying Value

The underlying values of the consolidated assets and net equity of our commercial portfolio were determined to be \$23.9 billion and \$7.8 billion, respectively, as at December 31, 2008. The key metrics used in each geographic region are set out in the following table:

	North America			Australia			United Kingdom		
	Minimum	Maximum	Average	Minimum	Maximum	Average	Minimum	Maximum	Average
Discount rate	6.5%	13.0%	8.2%	6.3%	9.4%	7.0%	5.5%	8.5%	6.2%
Terminal capitalization rate	5.7%	9.0%	6.9%	8.5%	11.0%	8.9%	5.5%	8.5%	6.2%
Exit date	2010	2041	2017	2018	2018	2018	n/a ¹	n/a ¹	n/a ¹

¹ U.K. valuations assume properties held in perpetuity.

The underlying value of our combined commercial office and retail portfolio of \$23.9 billion represent a 7.2% capitalization rate based on the 2008 total operating cash flows, excluding gains, of \$1.7 billion. The valuations are most sensitive to changes in the discount rate. A 100-basis point change in the discount rate results in a \$1.4 billion change in our common equity value after reflecting the interests of minority shareholders.

Renewable Power Generation

We have assembled one of the largest privately owned hydroelectric power generating portfolios in the world. Our power generating operations are predominantly hydroelectric facilities located on river systems in the U.S., Canada and Brazil. As at December 31, 2008, we owned and managed 162 conventional hydroelectric generating stations with a combined generating capacity of approximately 3,129 megawatts. Power stations are located in Ontario, Quebec, British Columbia, New York, New England, Louisiana and Brazil. This geographic distribution provides diversification of water flows to minimize the overall impact of fluctuating hydrology. Our storage reservoirs contain sufficient water to produce approximately 22% of our total annual generation and provide partial protection against short-term changes in water supply. The reservoirs also enable us to optimize selling prices by generating and selling power during higher-priced peak periods. We also own and operate two natural gas-fired plants, a 600 megawatt pumped storage facility and a 189 megawatt wind energy project. Overall, our assets represent 4,133 megawatts of generating capacity.

AS AT DECEMBER 31	Capacity (MW)		# of Stations		Long-Term Average Generation (GWh)	
	2008	2007	2008	2007	2008	2007
Hydroelectric generation						
North America						
United States	1,303	1,284	99	98	6,072	5,927
Canada	1,314	1,308	32	32	4,971	4,931
Brazil	512	295	31	26	2,152	1,257
Total hydroelectric generation	3,129	2,887	162	156	13,195	12,115
Wind energy	189	189	1	1	534	534
Co-generation and pumped storage	815	815	3	3	1,264	1,168
	4,133	3,891	166	160	14,993	13,817

The following table summarizes our invested capital and the net operating cash flow generated by our power generating operations during 2008 and 2007:

	<i>Invested Capital</i>				<i>Operating Cash Flow</i>			
	<i>Total</i>		<i>Net</i>		<i>Total</i>		<i>Net</i>	
<i>AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	<i>2008</i>	<i>2007</i>	<i>2008</i>	<i>2007</i>	<i>2008</i>	<i>2007</i>	<i>2008</i>	<i>2007</i>
Hydroelectric generation	\$ 4,223	\$ 4,299	\$ 4,223	\$ 4,299	\$ 796	\$ 531	\$ 796	\$ 531
Wind, pumped storage and cogeneration	479	602	479	602	90	80	90	80
Development	253	236	253	236	—	—	—	—
	4,955	5,137	4,955	5,137	886	611	886	611
Cash and financial assets	357	784	357	784			—	—
Working capital	1,161	881	335	2			(21)	(7)
Unsecured corporate power borrowings			(653)	(797)			(40)	(41)
Property-specific debt/interest expense			(3,587)	(3,488)			(273)	(248)
Co-investor interests			(192)	(213)			(86)	(54)
	\$ 6,473	\$ 6,802	\$ 1,215	\$ 1,425	\$ 886	\$ 611	\$ 466	\$ 261
Underlying value	\$ 12,051		\$ 6,639					

Total assets in this segment decreased \$0.3 billion to \$6.5 billion from \$6.8 billion during the year due to accounting depreciation and the impact of translating non-U.S. dollar denominated assets at lower currency exchange rates, offset by the acquisition and development of facilities in North America and Brazil. In aggregate, we invested \$24 million in development and \$372 million in acquisitions during the year.

During 2008, we commenced commercial operations at three new hydroelectric facilities in Brazil that have a combined capacity to generate 61 megawatts of electricity and we currently have three other projects under construction in the country, totalling 85 megawatts of installed capacity that are expected to commence commercial operations during 2009. The acquisitions completed during 2008 added 156 megawatts in Brazil and 18 megawatts in the United States.

Property-specific debt has an average interest rate of 7%, an average term of 12 years and is all investment grade quality. The corporate unsecured notes bear interest at an average rate of 5%, have an average term of eight years and are rated BBB by S&P, BBB (high) by DBRS and BBB by Fitch.

The following table highlights the variances in operating cash flow between 2008 and 2007:

<i>FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	<i>Net Operating Cash Flow</i>		
	<i>2008</i>	<i>2007</i>	<i>Variance</i>
Hydroelectric generation			
North America			
United States	\$ 397	\$ 292	\$ 105
Canada	271	171	100
Brazil	128	68	60
Total hydroelectric generation	796	531	265
Other generation			
Wind energy	32	33	(1)
Co-generation and pump storage	58	47	11
Total operating cash flow	886	611	275
Cash taxes and other expenses	(21)	(7)	(14)
Interest expenses	(313)	(289)	(24)
Non-controlling interests	(86)	(54)	(32)
Net operating cash flow	\$ 466	\$ 261	\$ 205

Total operating cash flows increased by \$275 million to \$886 million due to a 9% increase in realized prices and a 24% increase in generation. Net operating cash flow increased by \$205 million to \$466 million, as the increase in total cash flows was partially offset by increased financing costs, cash taxes and other expenses, and the interests of co-investors in the increased profitability.

Realized Prices and Operating Margins

The following table illustrates revenues and operating costs for our hydroelectric facilities:

FOR THE YEARS ENDED DECEMBER 31 (GIGAWATT HOURS AND \$ MILLIONS)	2008				2007			
	Actual Production	Realized Revenues	Operating Costs	Operating Cash Flows	Actual Production	Realized Revenues	Operating Costs	Operating Cash Flows
Canada	5,277	\$ 360	\$ 89	\$ 271	3,892	\$ 250	\$ 79	\$ 171
United States	6,681	551	154	397	5,673	420	128	292
Brazil	2,267	182	54	128	1,326	105	37	68
Total	14,225	\$ 1,093	\$ 297	\$ 796	10,891	\$ 775	\$ 244	\$ 531
Per MWh		\$ 77	\$ 21	\$ 56		\$ 71	\$ 22	\$ 49

Realized prices from our hydro portfolio increased by 9% to \$77 per megawatt hour compared to 2007 levels, due to recontracting power (including short-term financial contracts) at higher prices, higher volumes for capacity and other ancillary and our ability to surface higher revenue by generating power during peak price periods. The higher water levels provided us with a greater amount of generation that had not been previously contracted, allowing us to benefit from the high energy price environment by selling the additional energy generated at the higher spot prices. Our ability to capture peak pricing and sell other energy products, such as capacity, also contributed to higher realized prices.

Operating costs declined slightly on a per unit basis. In Canada, higher generation levels reduced the per unit impact of fixed costs. Costs in Brazil benefited from a lower currency exchange rate over the year although this also reduced the associated revenues. Operating costs in the United States were relatively unchanged on a per unit basis.

Cash flows from our non-hydro facilities, as shown in the following table, increased due to higher realized prices, despite lower generation levels. The higher realized price is a result of our ability to participate in the forward reserve market using our pump storage facility, thereby receiving incremental cash payments in return for committing our generating capacity, in addition to the revenues from actual generation.

FOR THE YEARS ENDED DECEMBER 31 (GIGAWATT HOURS AND \$ MILLIONS)	2008				2007			
	Actual Production	Realized Revenues	Operating Costs	Operating Cash Flows	Actual Production	Realized Revenues	Operating Costs	Operating Cash Flows
Co-generation and pump storage	1,249	\$ 156	\$ 98	\$ 58	1,493	\$ 147	\$ 100	\$ 47
Wind energy	456	40	8	32	478	41	8	33
Total	1,705	\$ 196	\$ 106	\$ 90	1,971	\$ 188	\$ 108	\$ 80
Per MWh		\$ 115	\$ 62	\$ 53		\$ 95	\$ 55	\$ 40

Generation

The following table summarizes generation over the past three years:

FOR THE YEARS ENDED DECEMBER 31 (GIGAWATT HOURS)	Long-Term Average	Actual Production			Variance to		
		2008	2007	2006	Long-Term Average	Actual	
						2007	2006
Existing capacity	11,851	12,921	10,665	11,748	1,070	2,256	1,173
Acquisitions – during 2007 and 2008	1,344	1,304	226	—	(40)	1,078	1,304
Total hydroelectric operations	13,195	14,225	10,891	11,748	1,030	3,334	2,477
Wind energy	534	456	478	100	(78)	(22)	356
Co-generation and pump storage	1,264	1,249	1,493	1,168	(15)	(244)	81
Total generation	14,993	15,930	12,862	13,016	937	3,068	2,914

Total hydroelectric generation increased by 3,334 gigawatt hours or 31% over 2007 due to increased generation from our conventional hydroelectric facilities. Approximately two-thirds of the increase (2,256 additional gigawatt hours) came from existing hydroelectric capacity owned throughout 2008 and 2007 (i.e. “same store” basis) due to higher water flows while approximately one-third (1,078 gigawatt hours) came from recently acquired or developed facilities. Hydroelectric generation was 8% above expected long-term averages, whereas the 2007 results were 10% below long-term averages. Our wind facilities generated 456 gigawatt hours, lower than expected long-term average however availability has averaged 97% since its commissioning in 2006.

With respect to 2009, our reservoirs are at normal levels for this time of year and, as a result, we believe that we are in a good position to be able to operate our facilities at long-term average levels during the year, assuming normal water conditions prevail.

Contract Profile

Consistent with our strategy to establish lower volatility revenue streams, the prices for approximately 75% of our projected generation for 2009 and 2010 is contractual pursuant to long-term bilateral power sales agreements or shorter-term financial contracts. The remaining generation is sold into wholesale electricity markets when certainty of generation is confirmed.

Our long-term sales contracts, which account for more than 50% of total generation, have an average term of 12 years. The majority of our counterparties are investment grade in nature, including a number of government agencies. The financial contracts typically have a term of less than two years and are with high credit-worthy counterparties.

The following table sets out the profile of our contracts over the next five years from our existing facilities, assuming long-term average hydrology:

	<i>Years ended December 31</i>				
	<i>2009</i>	<i>2010</i>	<i>2011</i>	<i>2012</i>	<i>2013</i>
Generation (GWh)					
Contracted					
Power sales agreements	7,566	7,534	7,065	6,296	6,061
Financial contracts	4,366	2,873	—	—	—
Uncontracted	2,954	4,373	7,721	8,482	8,717
	14,886	14,780	14,786	14,778	14,778
Contracted generation					
% of total	80%	70%	48%	43%	41%
Revenue (\$millions)	805	733	495	466	461
Price (\$/MWh)	67	70	70	74	76

The average selling price for contracted power increases to \$76 per megawatt hour from \$67 per megawatt hour over the next five years, reflecting contractual step-ups in long duration contracts with locked-in prices and the expiry of lower priced contracts during the period. The decrease in these prices from those reported in prior quarters reflects the impact of lower currency exchange rates on non-U.S. contracts which should also have a mitigating impact on operating expenses and borrowing costs.

Underlying Value

The underlying value of our power generation portfolio was determined to be \$6.6 billion as at December 31, 2008 in total after deducting borrowings and minority interests. The key metrics are set out in the following table:

	<i>United States</i>			<i>Canada</i>			<i>Brazil</i>		
	<i>Minimum</i>	<i>Maximum</i>	<i>Average</i>	<i>Minimum</i>	<i>Maximum</i>	<i>Average</i>	<i>Minimum</i>	<i>Maximum</i>	<i>Average</i>
Discount rate	9.0%	12.0%	10.5%	9.0%	12.0%	10.7%	13.0%	13.0%	13.0%
Terminal capitalization rate	11.0%	12.0%	11.1%	11.0%	12.0%	11.0%	14.0%	14.0%	14.0%
Exit date	2028	2028	2028	2014	2028	2027	2028	2028	2028

The total valuation of our hydroelectric facilities of \$12.1 billion represents a “going-in” capitalization rate of 7.6% based on 2008 cash flows adjusted to reflect long-term average hydrology. The valuations are impacted primarily by the discount rate and long-term power prices. A 100-basis point change in the discount rate and a 10% change in long-term power prices will each impact the value of our net invested capital by \$0.9 billion.

INFRASTRUCTURE

Our Infrastructure activities are currently concentrated in the timber and electricity transmission sectors, although we expect that, over time, we will expand into new sectors that provide similar investment characteristics. Our operations are located in the United States, Canada, Chile and Brazil and are primarily owned through managed funds. The invested capital and net operating cash flows contributed by these operations are summarized in the following table:

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flow			
	Total		Net		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Timberlands	\$ 3,557	\$ 3,675	\$ 439	\$ 1,025	\$ 169	\$ 158	\$ 61	\$ 40
Transmission	856	760	322	620	166	160	80	62
	\$ 4,413	\$ 4,435	\$ 761	\$ 1,645	\$ 335	\$ 318	\$ 141	\$ 102
Underlying value	\$ 5,375		\$ 1,004					

Timber

We manage 2.6 million acres of high quality private freehold timberlands with an aggregate underlying value of \$4.3 billion. These assets are held primarily through two private funds that currently hold operations located on the west coast of Canada and the U.S. Pacific Northwest. We also manage a listed specialty issuer that operates in Eastern North America and a \$280 million private timber fund focused on Brazil, which is largely uninvested at this time, and holds direct interests in timber assets in Brazil.

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flow			
	Total		Net		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Timberlands								
Western North America	\$ 2,613	\$ 2,708			\$ 146	\$ 130		
Eastern North America	150	185			15	20		
Brazil	63	66			8	8		
	2,826	2,959	\$ 2,826	\$ 2,959	169	158	\$ 169	\$ 158
Working capital/other expenses	731	716	158	74			(5)	—
Property-specific debt/interest expense			(1,550)	(1,691)			(89)	(85)
Co-investor interests			(995)	(317)			(14)	(33)
	\$ 3,557	\$ 3,675	\$ 439	\$ 1,025	\$ 169	\$ 158	\$ 61	\$ 40
Underlying value	\$ 4,290		\$ 643					

Consolidated assets held within our timber operations and related borrowing levels were relatively unchanged during the year. Net invested capital declined with the transfer of 30% of our U.S. Pacific Northwest operations and three-quarters of our interest in our Western Canadian operations to 40%-owned Brookfield Infrastructure Partners L.P. (“Brookfield Infrastructure Partners”) as well as the subsequent transfer of our remaining 70% interest in the U.S. Pacific Northwest operations to a global timber fund in which we hold a 37% direct and indirect interest. This resulted in a corresponding increase in third-party interests and the receipt by us of \$590 million in cash proceeds.

Total operating cash flow increased to \$169 million, reflecting a full year contribution from the U.S. Pacific Northwest operations, which were acquired in April 2007, as well as \$24 million in proceeds from the partial sale of these assets to our global timber fund. These factors were offset by lower prices due to the slowdown in the U.S. homebuilding industry, which resulted in lower demand and prices for premium species such as high quality Douglas fir. In response, we continue to harvest at reduced levels to exploit the flexibility inherent in timber management which allows us to defer harvesting until prices recover and also allows the trees to continue to grow. Our Western North American operations are also focussing on exporting to Asian markets, which continue to provide higher margins.

Interest costs were in line with the prior year while co-investor interests in operating cash flows declined in line with the reduction in operating margins and net operating cash flows. During the year we raised \$1.0 billion of non-recourse debt secured by our U.S. Pacific Northwest operations which has an average term of 7 years and a 5.2% interest rate to replace shorter-term debt that was maturing later in the year. The overall duration of timber borrowings is 9 years, compared to 5 years at the end of 2007.

The following table summarizes the operating results from our timber operations:

	2008			2007		
	Sales (000's m ³)	Revenue (\$ millions)	Harvest (000's m ³)	Sales (000's m ³)	Revenue (\$ millions)	Harvest (000's m ³)
FOR THE YEARS ENDED DECEMBER 31						
Western North America						
Douglas fir	2,397	\$ 210	2,341	2,092	\$ 191	2,004
Whitewood	1,249	74	1,206	1,318	87	1,232
Other species	657	71	695	353	51	354
	4,303	355	4,242	3,763	329	3,590
Eastern North America and Brazil	2,535	82	2,504	1,920	89	1,912
	6,838	\$ 437	6,746	5,683	\$ 418	5,502

We sold 6.8 million cubic metres of timber during 2008, up 20% compared to 2007, reflecting a full year contribution from the U.S. Pacific Northwest timberlands, partially offset by lower volumes of Douglas fir and Whitewood due to the slowdown in the U.S. homebuilding industry. Sales volumes of other species increased as a result of better relative market conditions for pulp logs and cedar. Eastern North America and Brazil volume increased relative to 2007 with higher volumes in Brazil being partly offset by the lower volumes in Eastern North America.

Realized prices across our operations declined by approximately 13% while operating costs per unit were higher due to product mix and to a lesser extent higher fuel costs. The average realized price for Douglas fir decreased by 4% compared to the prior year as declines in prices of products sold to the domestic market were offset by a higher percentage of high value appearance and export grade products sold to off-shore markets. The average selling price for Whitewood decreased by 10% over 2007 reflecting North American market conditions. The change in the average realized price for other species is mostly attributable to alternations in the mix of products included in that category.

Transmission

Our electricity transmission operations include the largest transmission system in Chile, a smaller transmission and distribution system in Northern Ontario and interests in transmission lines in Brazil which have been contracted for sale and expected to close in March 2009. Our direct and indirect interests in these operations, which are held through funds managed by us, are as follows: 17% in the Chilean operations; 40% and 100% in the Northern Ontario transmission and distribution operations, respectively; and 8% in the Brazil operations.

Our transmission operations generate stable revenues that are largely governed by regulated frameworks and long-term contracts. Accordingly, we expect this segment to produce consistent revenue and margins that should increase with inflation and other factors such as operational improvements. We also expect to achieve continued growth in revenues and income by investing additional capital into our existing operations.

	Invested Capital				Operating Cash Flow			
	Total		Net		Total		Net	
AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	2008	2007	2008	2007	2008	2007	2008	2007
Transmission facilities and investments								
Chile	\$ 324	\$ 330			\$ 37	\$ 114		
North America	158	193			37	31		
Brazil	207	205			91	15		
	689	728	\$ 689	\$ 728	165	160	\$ 165	\$ 160
Working capital/other expenses	167	32	116	6	1	—	(22)	(4)
Property-specific debt/interest expense			(237)	(114)	—	—	(13)	(65)
	856	760	568	620	166	160	130	91
Co-investor interests			(246)	—	—	—	(50)	(29)
	\$ 856	\$ 760	\$ 322	\$ 620	\$ 166	\$ 160	\$ 80	\$ 62
Underlying value	\$ 1,085		\$ 361					

Consolidated assets held within our transmission operations were relatively unchanged during the year. Net invested capital declined with the transfer of our Northern Ontario transmission operations, the majority of our interest in our Chilean operations, and our interests in the Brazilian transmission lines to 40%-owned Brookfield Infrastructure Partners. This resulted in a corresponding increase in co-investor interests.

Transmission operations contributed \$80 million of net operating cash flow, after deducting carrying charges and co-investor interests, compared with \$62 million during 2007. Total operating cash flows in each year were \$166 million and \$160 million, respectively.

The operating cash flows from our Chilean operations are recorded on an equity basis (i.e. our proportionate share of the net operating cash flows after deducting interest expense and co-investor interests) for all of 2008 whereas they were fully consolidated for the first six months of 2007. This resulted in an apparent decline in reported revenue, interest expenses and co-investor interests. The contribution from these operations on a comparable basis (i.e. equity accounted), however, was \$37 million in 2008 and \$28 million in 2007. The increase reflects non-recurring revenue as a result of a retroactive rate base increase, as well as the on-going benefit of the rate base increase, inflation indexation and capital investments which is partially offset by a decrease in our ownership interest. After adjusting for non-recurring items, the operating margins at our Chilean transmission operations were 82% which is in line with historical levels.

We exercised our rights to sell our Brazilian investment pursuant to our original purchase agreement for an inflation adjusted return of 14.8%, giving rise to a revaluation gain of \$71 million in 2008. We expect to receive total proceeds of approximately \$274 million inclusive of hedge proceeds. To date, we have received \$68 million of proceeds, of which \$41 million was received subsequent to year end. We expect to receive the balance upon closing, which should occur during the first quarter of 2009, subject to receipt of regulatory and other approvals.

Underlying Value

The net asset value of our infrastructure operations was determined to be \$1.0 billion as at December 31, 2008 after deducting borrowings and minority interests.

The valuations of our timberlands are based on independent appraisals completed at the end of 2008. Key assumptions include a weighted average discount and terminal capitalization rate of 6.5% at a terminal valuation date in 72 years on average. Timber prices were based on a combination of forward prices available in the market and the price forecasts of each appraisal firm.

The valuation of our transmission operations is based on the contractual sale price for our Brazilian interests, an independent valuation of our Chilean transmission business, and an internal valuation of our Northern Ontario operations based on the regulated rate base. In valuing our Chilean transmission business, key assumptions included a weighted average discount rate of 11.0%, a terminal capitalization rate of 8.6% and an average terminal valuation date of 2023.

DEVELOPMENT AND OTHER PROPERTIES

Development and other properties include our opportunity investment funds, residential operations, properties under development and held for development and construction activities.

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flow			
	Total		Net		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Opportunity investments	\$ 1,295	\$ 1,571	\$ 183	\$ 225	\$ 115	\$ 137	\$ 45	\$ 38
Residential	3,820	3,453	171	548	38	272	106	260
Under development	1,970	2,431	742	734	(25)	3	(27)	3
Held for development	2,260	1,801	1,693	1,355	—	—	—	—
Construction activities	1,299	1,517	545	602	81	—	81	—
	\$ 10,644	\$ 10,773	\$ 3,334	\$ 3,464	\$ 209	\$ 412	\$ 205	\$ 301
Underlying value	\$ 10,619		\$ 3,313					

Opportunity Investments

We manage niche real estate opportunity funds with \$435 million of committed capital (Brookfield's share – \$247 million).

Total property assets within the funds were approximately \$1.3 billion at year end, a decrease of \$0.3 billion from the end of 2007, due to asset sales. The portfolio of 99 properties is comprised predominantly of office properties in a number of cities across North America as well as smaller investments in industrial, student housing, multi-family and other property asset classes.

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flow			
	Total		Net		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Properties	\$ 1,295	\$ 1,571	\$ 1,082	\$ 1,280	\$ 72	\$ 67	\$ 72	\$ 67
Disposition gains	—	—	—	—	43	70	23	28
Property-specific mortgages/interest expense	—	—	(773)	(934)	—	—	(42)	(54)
Co-investor interests	—	—	(126)	(121)	—	—	(8)	(3)
	\$ 1,295	\$ 1,571	\$ 183	\$ 225	\$ 115	\$ 137	\$ 45	\$ 38

Due to the focus on value enhancement and the relative short-hold period for properties, we expect that most of our returns will come from disposition gains, as opposed to net rental income. Our first fund is fully invested and is continuing to sell properties that have been successfully repositioned while we continue to invest the capital committed to our second fund.

Residential

We conduct residential property operations in Canada, Brazil, Australia and the United States, in which we hold the following interests: Canada – 51%; Brazil – 42%; Australia – 100%; and United States – 58%.

We benefited from the diversification of our residential operations as the impact of the slowdown in the U.S. was offset by profitable contributions from our Canadian and Brazilian operations.

AS AT DECEMBER 31 (MILLIONS)	Invested Capital			
	Total		Net	
	2008	2007	2008	2007
Residential properties				
Canada	\$ 478	\$ 516	\$ 478	\$ 516
Brazil	1,878	1,009	735	612
Australia	486	544	486	98
United States	978	1,384	821	1,224
	3,820	3,453	2,520	2,450
Subsidiary borrowings/interest expense			(1,727)	(1,363)
Co-investor interests			(622)	(539)
	\$ 3,820	\$ 3,453	\$ 171	\$ 548

Total assets, which include property assets as well as housing inventory, cash and cash equivalents and other working capital balances, increased since 2007 reflecting expansion within our Brazil operations offset by lower levels of activities in the United States. Subsidiary borrowings consist primarily of construction financings which are repaid with the proceeds received from sales of building lots, single-family houses and condominiums, and are generally renewed on a rolling basis as new construction commences.

Canada

We continue to benefit from our strong market position and low-cost land bank, particularly in Alberta where we hold a 23% market share in Calgary. We own approximately 15,538 acres (December 31, 2007 – 14,864 acres) of which approximately 901 acres (December 31, 2007 – 1,004 acres) were under active development at year end. The balance of 14,637 acres (December 31, 2007 – 13,860 acres) are included in “Held for Development” because of the length of time that will likely pass before they are actively developed.

The Canadian operations contributed \$144 million of net operating income for the year, compared to a record \$237 million in 2007. We share approximately 50% of the cash flows (and the changes therein) with the minority shareholders of Brookfield Properties. The net contribution, reflecting these interests, was \$73 million in 2008 and \$121 million in 2007. The decrease in cash flows is due primarily to lower lot sales, which declined from 2,089 in 2007 to 1,399 in 2008 as well as the impact of the lower Canadian dollar. Operating margins decreased to 29% compared with the record high of 34% in 2007 and 31% margin in 2006.

Brazil

The strong financial position of our Brazilian operations, bolstered by an equity issue completed in late 2006, enabled us to expand these operations through the acquisition of MB Engenharia and a merger with Company S.A. These transactions increased our market position in São Paulo and Rio de Janeiro and also established a meaningful presence in the mid-west region of Brazil, including Brasilia and Goiânia. The acquisitions also extended our product offerings into the important middle income segment, thereby providing a strong complement to our existing presence in the higher income segment.

Australia

Our Australian operations generated \$4 million of operating cash flow during 2008, however these results were offset by an impairment charge of \$11 million. The carrying values of projects reflect our acquisition of this business in 2007 and therefore already include much of the expected development profits. Accordingly, margins are expected to be lower in the first few years of ownership.

United States

Our U.S. operations incurred \$15 million of cash outflows before interest, taxes and non-controlling interests during 2008 as demand for new homes slowed and margins narrowed, compared to \$46 million of cash inflows during 2007. The operations also recorded an impairment charge of \$153 million to reduce the carrying value of higher cost land and option positions. Our share of the net operating loss, after taking into consideration interest, taxes and non-controlling interests was \$44 million, compared with a net operating loss of \$21 million during 2007. The gross margin from housing sales was approximately 13% compared with 17% last year. We closed on 750 units during the year (2007 – 839 units) at an average selling price of \$562,000 (2007 – \$662,000). The backlog at the end of 2008 was 134 units compared to 155 units in 2007. In aggregate, we own or control 24,100 lots through direct ownership, options and joint ventures.

Under Development

Properties under development include both active development projects as well as properties that we are redeveloping to enhance their value. We are also developing a number of hydroelectric generating plants and retail properties which are included under “Renewable Power Generation” and “Commercial Properties – Retail”, respectively.

AS AT DECEMBER 31 (MILLIONS)	Total		Invested Capital	
	2008	2007	2008	2007
Commercial properties				
North America				
– Bay Adelaide office tower	\$ 510	\$ 416	\$ 510	\$ 416
– Other	324	465	324	465
Australasia				
– Macquarie Tower	230	195	230	195
– Others	496	660	496	660
United Kingdom	102	533	102	533
Brazil	308	162	308	162
Borrowings	—	—	(1,228)	(1,697)
	\$ 1,970	\$ 2,431	\$ 742	\$ 734

Current development initiatives in North America are focused on the construction of a 1.2 million square foot premier office property on the Bay Adelaide Centre site located in Toronto’s downtown financial district, representing a book value of \$510 million (2007 – \$416 million), and properties in Washington, D.C. Bay Adelaide Centre is 72% leased and scheduled for occupancy in the third quarter of 2009. We are also continuing the redevelopment of a 269,000 square foot property in Washington D.C.

We have 2.7 million square feet of commercial property space under development in Australia. Current developments include: a 350,000 square foot office project fully leased to Macquarie Bank in Sydney, representing a book value of \$230 million (2007 – \$195 million); which is 86% complete, as well as three properties in Sydney, Melbourne, and Auckland, all of which are substantially preleased to tenants such as Sydney Water, Australia Post and Deloitte; with a collective book value of \$262 million. We have also commenced the construction of a 900,000 square foot premier office property in Perth, which is 82% leased to BHP Billiton, representing an invested capital at year end of \$94 million (2007 – \$25 million).

In the United Kingdom, we own a proportionate share of approximately 7.9 million square feet of commercial space development density at Canary Wharf in London of which 1.3 million is currently under active development, and substantially pre-leased. Invested capital declined during the year with the completion of two projects that were then transferred to our active commercial portfolios.

Property-specific financing includes debt secured by Bay Adelaide Centre in North America as well as debt associated with developments in Australia and the United Kingdom.

Held for Development

We acquire land and long-term rights on land, seek entitlements to construct, and then either sell the development once it has been improved or build the project ourselves. We typically hold these developments directly, given that they do not generate current cash flow, until the project is completed, at which time it can be transferred to an existing portfolio or sold outright. Accordingly, we do not typically record ongoing cash flow in respect of properties held for development and the associated development costs are capitalized until this event occurs, at which time any disposition gain or loss is recognized.

AS AT DECEMBER 31 (MILLIONS)	Invested Capital			
	Total		Net	
	2008	2007	2008	2007
Commercial office properties				
Ninth Avenue, New York	\$ 269	\$ 207	\$ 269	\$ 207
Other North America	122	105	122	105
Australia and UK	310	195	310	195
Residential lots				
North America	718	712	718	712
Brazil	352	92	352	92
Australia and UK	353	300	353	300
Rural development lands				
Brazil	136	190	136	190
Borrowings / working capital	—	—	(567)	(446)
	\$ 2,260	\$ 1,801	\$ 1,693	\$ 1,355

Commercial Office Properties

We own well-positioned land on Ninth Avenue between 31st Street and 33rd Street in New York City which is entitled for 5.4 million square feet of commercial office space. We will commence construction of this property once the necessary pre-leasing has occurred, similar to our strategy with other commercial developments.

Residential Lots

Residential development properties include land, both owned and optioned, which is in the process of being developed for sale as residential lots, but not expected to enter the homebuilding process for more than three years. We utilize options to control lots for future years in our higher land cost markets in order to reduce risk. To that end, we hold options on approximately 11,000 lots which are located predominantly in California and Virginia. We invested additional capital into development land in Alberta to maintain our market position and hold 14,637 acres. We also hold approximately 17,000 residential lots, homes and condominium units in our markets in Australia and New Zealand, which will provide the basis for continued growth.

Rural Development Lands

We own approximately 372,000 acres of prime agricultural development land in the Brazilian States of São Paulo, Minas Gerais, Mato Grosso do Sul and Mato Grosso. These properties are being used for agricultural purposes, including the harvest of sugar cane for its use in the production of ethanol, which is used largely as a gasoline substitute. We also hold 33,200 acres of potentially higher and better use land adjacent to our Western North American timberlands, included within our Timberlands segment which we intend to convert into residential and other purpose land over time. The decrease in carrying values during 2008 reflects lower currency exchange rates.

Construction Activities

The following table summarizes the operating results from our construction operations during the past two years:

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flow			
	Total		Net		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Australia	\$ 1	\$ —			\$ 32	\$ —		
Middle East	49	20			48	—		
United Kingdom	74	104			1	—		
	124	124	\$ 124	\$ 124	81	—	\$ 81	\$ —
Working capital	1,175	1,393	421	478			—	—
	\$ 1,299	\$ 1,517	\$ 545	\$ 602	\$ 81	\$ —	\$ 81	\$ —

We conduct the majority of our construction activities in Australia and the Middle East with each region accounting for approximately 48% and 52% of the outstanding backlog, respectively. Our construction activities are focused on large scale construction of real estate and infrastructure assets.

The revenue work book totalled \$4.8 billion at the end of the year (December 31, 2007 – \$6.0 billion) and represented 3.5 years of scheduled activity. The decline reflects early completions for which we received payment during the second quarter and the impact of foreign exchange revaluation on Australian revenues.

The following table summarizes the work book at the end of the year:

<i>AS AT DECEMBER 31 (MILLIONS)</i>	2008	<i>2007</i>
Australia	\$ 2,254	\$ 3,143
Middle East	1,828	1,693
United Kingdom	727	1,177
	\$ 4,809	\$ 6,013

Underlying Value

The underlying value of our development assets after deducting borrowings and minority interests was \$3.3 billion as at December 31, 2008 equal to the net book value of our invested capital.

The valuation of residential development lots which are considered inventory for these purposes reflects the lower of the existing carrying value and their expected net realizable value. Net realization value is determined as the value at the anticipated time of sale less costs to complete, discounted at a rate of 12%-15%. Many of our land holdings, particularly those located in Alberta, were acquired many years ago. Accordingly, we believe the fair value of these lands significantly exceed the underlying value as calculated in this manner.

Values attributable to commercial development reflect the estimated value at completion less the remaining capital expenditures, all discounted to the current period using discount rates of 7%-9%.

SPECIALTY FUNDS

We conduct bridge lending, restructuring and real estate finance activities. Our primary focus within the broader organization is property, power and infrastructure assets, and our mandates within our bridge lending and restructuring funds include related industries which have tangible assets and visible cash flows, particularly where we have expertise as a result of previous investment experience. As at December 31, 2008, we managed eight funds with total committed capital of \$4.4 billion.

Specialty investment funds generated net operating cash flow of \$126 million during 2008 compared with \$341 million in 2007. The 2007 results also included a \$231 million gain on our restructuring of Stelco Inc. ("Stelco").

<i>AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	<i>Invested Capital</i>				<i>Operating Cash Flow</i>			
	<i>Total</i>		<i>Net</i>		<i>Total</i>		<i>Net</i>	
	2008	<i>2007</i>	2008	<i>2007</i>	2008	<i>2007</i>	2008	<i>2007</i>
Restructuring	\$ 1,625	\$ 1,538	\$ 384	\$ 361	\$ 82	\$ 54	\$ 13	\$ 16
Real estate finance	2,045	685	298	263	128	26	26	24
Bridge lending	269	488	188	488	97	70	87	70
	3,939	2,711	870	1,112	307	150	126	110
Stelco disposition gain					—	231	—	231
	\$ 3,939	\$ 2,711	\$ 870	\$ 1,112	\$ 307	\$ 381	\$ 126	\$ 341
Underlying value	\$ 4,023		\$ 903					

Restructuring

We operate two restructuring funds. Our first fund, Tricap Restructuring Fund ("Tricap I") completed its investment period last year and we continue to manage and harvest the remaining invested capital of \$295 million. We also raised additional capital for Tricap Partners II ("Tricap II"), which now has C\$1 billion of committed capital.

Our two most significant investments in Tricap I are Western Forest Products Inc. ("Western Forest Products") and Concert Industries Ltd. ("Concert Industries"). Western Forest Products experienced a difficult year due to the economic downturn and, in particular, weakness in the U.S. homebuilding sector. Concert Industries, a leading producer of air-laid woven fabric, continues to perform

well and we are making progress expanding its revenue and operating base. Investments in Tricap II include Ainsworth Lumber Company Ltd., which is a Canadian-based panelboard company, and several investments in the oil and gas sector.

The following table summarizes the results from our restructuring operations:

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flow			
	Total		Net		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Assets/operating cash flow	\$ 1,625	\$ 1,538	\$ 1,625	\$ 1,538	\$ 82	\$ 54	\$ 82	\$ 54
Payables/other expenses			(341)	(433)			(1)	(4)
Borrowings/interest expense			(381)	(293)			(29)	(20)
Non-controlling interests			(519)	(451)			(39)	(14)
	\$ 1,625	\$ 1,538	\$ 384	\$ 361	\$ 82	\$ 54	\$ 13	\$ 16

Net operating cash flows were \$13 million in 2008 compared to \$16 million during 2007. In 2007, we completed the sale of an integrated steel company for a net disposition gain of \$231 million.

Similar to our opportunity property funds, we expect that the majority of our returns will come in the form of disposition gains as cash flows during the restructuring period are often below normalized levels.

Real Estate Finance

We operate three real estate finance funds with total committed capital of approximately \$1.9 billion, of which our share is approximately \$400 million. Our first fund, the \$600 million Brookfield Real Estate Finance Partners (BREF I) completed its investment period in 2007. We raised \$275 million of additional capital for our second fund (BREF II) during the year, bringing the total commitments to \$727 million. We had \$298 million of capital invested in these operations at year end (2007 – \$263 million).

The real estate finance group increased the level of invested assets by originating a number of high quality investment opportunities resulting in a greater contribution to operating cash flows. The portfolio continues to perform in line with expectations notwithstanding difficult credit markets, and credit losses have been negligible. These activities contributed \$26 million of net operating cash flow during 2008 compared to \$24 million in 2007.

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flows			
	Total Assets		Net Assets		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Real estate finance investments	\$ 2,023	\$ 650	\$ 2,023	\$ 650	\$ 126	\$ 21	\$ 126	\$ 21
Less: borrowings			(1,130)	(345)			(58)	(2)
Less: co-investor interests			(617)	(77)			(44)	—
Real estate finance fund	2,023	650	276	228	126	21	24	19
Securities – directly held	21	21	21	21	1	2	1	2
Financial assets – Mortgage REIT	1	14	1	14	1	3	1	3
	\$ 2,045	\$ 685	\$ 298	\$ 263	\$ 128	\$ 26	\$ 26	\$ 24

Bridge Lending

We operate three bridge lending funds. Our first fund had commitments of C\$700 million at the end of the year which have been fully invested and the remaining loans will mature through 2011. We have raised C\$940 million in commitments and pledges for our two follow-on funds, consisting of a senior and junior fund, and including a C\$240 million commitment from Brookfield.

The net capital invested by us in bridge loans declined to \$188 million from \$488 million due to collections and our adoption of a more cautious approach to new loan commitments. Notwithstanding the difficult environment, we recorded net gains of \$48 million on convertible securities acquired through one of our financing mandates, which offset the reduction in interest income that arose from the lower level of invested assets during the year.

Our portfolio at year end was comprised of 11 loans, and our largest single exposure at that date was \$68 million. Our share of the portfolio at year end has an average term of 18 months excluding extension privileges and generates an average spread of 10% over the relevant base rate.

Underlying Value

The net asset value of our specialty fund operations was \$0.9 billion as at December 31, 2008 for the purposes of preparing our pro forma IFRS balance sheet. The values are based on publicly available share prices where available as well as comparable valuations and internal calculations.

INVESTMENTS

We own a number of investments which will be sold once value has been maximized, integrated into our core operations or used to seed new funds. Although not core to our broader strategy, we expect to continue to make new investments of this nature and dispose of more mature assets.

The net operating cash flow generated by our investments declined to \$115 million from \$127 million in 2007, prior to disposition gains. Disposition gains in 2007 arose on the sale of stock and commodity exchange seats and joint venture interests within our Brazil operations. The gain in 2008 arose from the disposition of 10 million common shares of Norbord Inc. ("Norbord") as settlement for exchangeable debentures issued in September 2004.

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Location	Invested Capital				Operating Cash Flow			
		Total		Net		Total		Net	
		2008	2007	2008	2007	2008	2007	2008	2007
Forest products									
Norbord Inc.	North America/U.K.	\$ 1,024	\$ 180	\$ 179	\$ 19	\$ 22	\$ 21	\$ 14	\$ 11
Fraser Papers Inc.	North America	415	477	118	109	(40)	(15)	(33)	(22)
Privately held	North America	126	162	91	113	(26)	11	(26)	11
Infrastructure									
Coal lands	Alberta	70	85	70	85	6	6	6	6
Business services									
Insurance	Various	1,428	2,513	157	661	81	113	67	93
Privately held	Various	133	229	2	223	95	71	63	22
Publicly listed	Canada	60	52	38	26	40	5	24	4
Property									
Privately held	Brazil	75	153	47	100	—	6	—	2
		3,331	3,851	702	1,336	178	218	115	127
Gain on sale of exchange seats	Brazil	—	—	—	—	—	204	—	168
Norbord debenture exchange	North America/U.K.	—	—	—	—	65	—	65	—
Gain on sale of joint venture interests	Brazil	—	—	—	—	—	27	—	17
Net Investment		\$ 3,331	\$ 3,851	\$ 702	\$ 1,336	\$ 243	\$ 449	\$ 180	\$ 312
Underlying value		\$ 3,549		\$ 701					

Consolidated assets and net invested capital decreased to \$3.3 billion at the end of 2008 compared to \$3.9 billion at the end of 2007 due to the sale of a portion of the insurance business. The impact on consolidated assets was offset in part by the consolidation of Norbord following the increase in our interest to 60% at year end.

Forest Products

We own a net beneficial interest in approximately 152 million shares of Norbord representing a 57% interest. Norbord completed a rights offering at the end of December 2008, through which we invested \$72 million. This increased our net beneficial interest from the 29% that we previously held. This also resulted in our commencing to account for this investment on a consolidated basis whereas we had previously treated it as an equity-accounted investment. We further increased our net beneficial interest in Norbord to 73% in early January through additional subscriptions to the same rights offering at an additional cost of \$120 million.

Our net beneficial interest and net invested capital are reduced by debentures issued by us that are exchangeable into 10 million Norbord shares and which are recorded at the market value of the Norbord shares. The reduction in the value of debenture liability resulted in a commensurate increase in our net carrying value. The 2008 operating cash flows from Norbord reflect only the dividends received on our common shares because we did not consolidate the investment until year end.

Fraser Papers Inc. ("Fraser Papers") and our privately held forest products operations faced a particularly difficult environment for their products during 2008, which resulted in operating losses.

Infrastructure

We own the coal rights under approximately 475,000 acres of freehold lands in central Alberta. These lands supply approximately 25% of Alberta's total power generation through the production of approximately 13 million tonnes of coal annually. Royalties from this production generate \$6 million of operating cash flow and provide a stable source of income as they are free of crown royalties. In addition, we own a 3.5% net profit interest in 75 million tonnes of proven reserves, and 34 million tonnes of potential reserves of high quality metallurgical coal in British Columbia.

Business Services

Our insurance operations are conducted through 80%-owned Imagine Insurance ("Imagine"), a specialty reinsurance business which operates internationally; Hermitage Insurance Company ("Hermitage"), a property and casualty insurer which operates principally in the Northeast United States; and Trisura Guarantee Insurance Company, a surety company based in Toronto. We manage the securities portfolios of these companies, which totalled \$1.0 billion and consist primarily of highly rated government and corporate bonds, through our public securities operations. We completed the sale of the United Kingdom reinsurance business within Imagine, thereby recovering capital of \$200 million, and negotiated the sale of Hermitage for proceeds of \$125 million, which is expected to close in the first quarter of 2009. We intend to recover the balance of the capital from the Imagine business over time through an orderly run-off of the business.

Underlying Value

The underlying values are determined by market values, actuarial valuations and internal calculations.

CASH AND FINANCIAL ASSETS

We hold a substantial amount of financial assets, cash and equivalents that are available to fund operating activities and investment initiatives.

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Invested Capital				Operating Cash Flow			
	Total		Net		Total		Net	
	2008	2007	2008	2007	2008	2007	2008	2007
Financial assets								
Government bonds	\$ 177	\$ 420	\$ 177	\$ 420				
Corporate bonds	123	286	123	286				
Fixed income	10	22	10	22				
High-yield bonds	88	112	88	112				
Preferred shares	25	40	25	40				
Common shares	230	51	230	51				
Loans receivable	317	101	317	101				
Total financial assets	970	1,032	970	1,032	\$ 519	\$ 709	\$ 519	\$ 709
Cash and cash equivalents	290	360	290	360			—	—
Deposits and other liabilities	—	—	(187)	(500)			(32)	(16)
Net investment	\$ 1,260	\$ 1,392	\$ 1,073	\$ 892	\$ 519	\$ 709	\$ 487	\$ 693
Underlying value	\$ 1,260		\$ 1,073					

Total cash and financial asset balances decreased to \$1.3 billion during 2008 due to the sale of government and corporate bonds. We have selectively established a number of common share positions in undervalued companies. In addition to the carrying values of financial assets, we hold common equity positions with a notional value of \$nil (2007 – \$70 million) through total return swaps and hold protection against widening credit spreads through credit default swaps with a total notional value of \$2.5 billion (2007 – \$2.4 billion). The credit default swaps have limited downside and the market value of the instruments reflected in our financial statements at December 31, 2008 was \$30 million.

Net invested capital includes liabilities such as broker deposits and a small number of borrowed securities that have been sold short.

Operating cash flow in 2008 included a \$134 million gain in respect of credit default swaps that protected us against widening credit spreads. We also realized gains of \$119 million in respect of foreign currency positions. Operating cash flow in 2007 also included gains of \$129 million from credit default swaps positions and \$378 million from the sales of our holdings of debentures exchangeable into common shares of a major national resources company during that year.

ASSET MANAGEMENT ACTIVITIES

The following table summarizes asset management income for the past two years on a “total” basis, which includes income in respect of our own capital invested in funds, as well as the income earned solely from third-party clients. The portion of the income that is earned in respect of our own capital is eliminated in determining our financial results in accordance with GAAP. On the other hand, our financial results reflect 100% of the operating costs that we incur in managing these funds. Accordingly, we present both “total” income, which include the income earned in respect of the capital we have invested in these funds, as well as “third-party” income, which are the income earned from our clients. We do this so that the operating margins are not distorted by presenting 100% of the expenses and only a portion of the income.

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Total ¹		Third Party	
	2008	2007	2008	2007
Asset management				
Base management fees	\$ 178	\$ 137	\$ 134	\$ 104
Performance returns	10	12	6	8
Transaction fees	18	116	15	103
Property services	301	184	277	166
Investment banking	18	34	17	34
	525	483	\$ 449	\$ 415
Direct operating costs	(392)	(264)		
	\$ 133	\$ 219		

¹ Includes fees on Brookfield invested capital

Asset Management Income

Asset management income is dependent on the amount of capital managed by us on behalf of our clients (base management fees) and our investment performance (performance returns). Base management fees typically reflect a fixed percentage of assets or capital, including committed but uninvested capital and therefore vary based on the level of such assets or capital. Performance returns include contractual arrangements whereby we are entitled to a variable amount based on the relationship between actual investment returns and a predetermined benchmark, as well as carried interests whereby we participate in investment returns through an ownership interest in the assets being managed.

Base Management Fees

Base management fees include \$134 million (2007 – \$104 million) earned from third-party clients and \$44 million (2007 – \$33 million) from the capital that we have invested in existing funds. The increase was due to new funds launched during the past two years and an increase in capital committed to existing mandates, offset in part by the return of capital from more mature funds as investments are realized as well as the decline in value of fixed income and equity portfolios under management. As at December 31, 2008, annualized base management fees on existing funds and assets under management totalled \$170 million (2007 – \$160 million), of which \$130 million (2007 – \$120 million) relates to client capital. Annualized base management fees are an important measure of the expected contribution from these activities to our overall results and represent a stable source of cash flow that we believe adds considerable value to our business.

The following table presents the base management fees earned in respect of each of our operating platforms together with the associated capital commitments:

AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Base Management Fees				Capital Commitments			
	Total		Third Party		Total		Third Party	
	2008	2007	2008	2007	2008	2007	2008	2007
Commercial properties	\$ 41	\$ 30	\$ 27	\$ 16	\$ 4,591	\$ 4,540	\$ 2,869	\$ 2,898
Infrastructure	31	14	21	11	3,818	1,801	2,736	1,192
Development properties	7	3	4	2	818	817	388	359
Specialty funds	41	44	26	31	4,411	5,269	3,118	3,488
Other	6	6	6	6	84	84	63	59
	126	97	84	66	13,722	12,511	9,174	7,996
Public securities	52	40	50	38	18,040	26,237	18,040	26,237
	\$ 178	\$ 137	\$ 134	\$ 104	\$ 31,762	\$ 38,748	\$ 27,214	\$ 34,233

Base management fees within our commercial property sector are earned in respect of two North American core office funds, our Brazil retail property fund, and a number of smaller Australian and European property funds. Fees increased during the year due primarily to the addition of the Australian and European funds.

The fees earned in respect of our infrastructure operations increased due to the launch of Brookfield Infrastructure Partners, an infrastructure investment partnership listed on the New York Stock Exchange at the beginning of the year, as well as the contribution from a global timber fund that commenced operations in October.

Specialty funds include the fees from our restructuring, real estate finance and bridge lending funds. The decrease during the year is due to the impact of the higher U.S. dollar on Canadian dollar fee streams and capital commitments, notwithstanding the launch of new funds in each of these areas and additional closings on third-party capital.

In our public securities group, we manage \$18 billion of fixed income and equity securities on an advisory basis for a large number of institutional and individual investors. These activities produced third-party revenues of \$50 million, which consist largely of base management fees. Management fees increased over 2007 levels due to a higher level of average assets under management following the acquisition of a real estate and equities securities manager in late 2007. Average fees earned as a percentage of assets under management also increased with the shift of our activities from traditional fixed income to equities and more value-added services such as distress portfolio management.

Performance Returns

The level of performance returns recorded in our results continues to be modest because they tend to materialize later in the life cycle of a fund and because we have elected to follow accounting guidelines that defer recognition in our financial statements. The following table includes performance returns from third parties on established funds that we believe have accumulated, but are not included in our reported results.

<i>FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	2008	2007
Accumulated returns, beginning of year	\$ 138	\$ 54
Net accumulated during the year	(73)	84
Total accumulated performance returns	\$ 65	\$ 138

We estimate that approximately \$9 million of direct expenses will arise on the realization of the returns that have accumulated to date. The average period of time over which these accumulated returns may be realized is six years, based on the terms of the relevant contracts. We expect that the ultimate receipt of these amounts will not result in any meaningful cash taxes.

Other Fees and Services Income

Transaction Fees

Transaction fees in 2007 include a fee of \$71 million earned in connection with our efforts to establish a North American retail property platform and an associated capital commitment. Transaction fees also include investment fees earned in respect of financing activities and include commitment fees, work fees and exit fees.

Property Services Income

Property services fees include property and facilities management, leasing and project management and a range of real estate services. The increase reflects a higher level of activity within our facilities management operations and the expansion of our operating base into Australia.

<i>FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	<i>Total</i>		<i>Third Party</i>	
	2008	2007	2008	2007
Property services revenues	\$ 301	\$ 184	\$ 277	\$ 166
Direct operating costs			(234)	(153)
	\$ 301	\$ 184	\$ 43	\$ 13

Investment Banking Fees

Our investment banking services are provided by teams located in Canada and Brazil and contributed \$17 million of fees during 2008. The group advised on transactions totalling \$9.3 billion in value during the year, and secured a number of prominent mandates. The 2007 revenues reflect the higher level of activity reflective of the capital markets at that time.

Assets Under Management

The following table summarizes total assets under management and net invested capital at the end of the past two years:

AS AT DECEMBER 31 (MILLIONS)	Total Assets Under Management		Brookfield's Net Invested Capital		Third-Party Commitments	
	2008	2007	2008	2007	2008	2007
Unlisted funds and specialty issuers						
Commercial properties	\$ 11,960	\$ 13,519	\$ 1,290	\$ 1,410	\$ 2,869	\$ 2,898
Infrastructure	6,201	3,766	696	609	2,736	1,192
Development properties	2,273	2,955	366	475	388	359
Specialty funds	4,817	7,362	870	1,126	3,118	3,488
Other	140	125	21	25	63	59
	25,391	27,727	3,243	3,645	9,174	7,996
Public Securities Mandates	18,161	26,237	20	21	18,040	26,237
Total fee bearing assets/capital	43,552	53,964	3,263	3,666	27,214	34,233
Directly held						
Operating assets	31,525	36,496	8,215	9,939		
Other assets	3,620	3,880	3,620	3,880		
	\$ 78,697	\$ 94,340	\$ 15,098	\$ 17,485	\$ 27,214	\$ 34,233

Total assets under management decreased by \$15.6 billion during the year. Approximately 50% of the decline occurred within our public securities operations and 33% of the decrease occurred within our directly held assets, which reflects the impact of the higher U.S. dollar on assets in international regions as well as the transfer of timber and transmission assets into new unlisted funds and specialty issuers during the year. The balance of the decline occurred within our unlisted funds and specialty issuers.

Unlisted Funds and Specialty Issuers

This segment includes the unlisted funds and specialty listed issuers through which we own and manage a number of property, power, infrastructure and specialized investment strategies on behalf of our clients and ourselves. The funds are listed in more detail on page 47 and elsewhere in this report.

Third-party capital commitments to these funds increased by \$1.2 billion during the year, reflecting commitments to the establishment of Brookfield Infrastructure Partners, a global timber fund and a Brazil timber fund, as well as additional commitments to our restructuring and real estate finance funds. These activities more than offset the impact of the higher U.S. dollar on international funds and the return of capital to investors from more mature funds. The decline in total assets under management also reflects the currency revaluations as well as a lower level of bridge loans and real estate securities, offset by the higher level of timber and transmission assets under management.

Public Securities

We specialize in fixed income and equity securities with a particular focus on distress real estate and infrastructure. Our fixed income mandates are managed primarily by New York-based Brookfield Hyperion Asset Management Inc. Brookfield Redding LLC, based in Chicago, has a well-established record as a leading real estate equity securities manager with a wide variety of clients throughout North America and Australasia. Brookfield Soundvest Capital Management Ltd., based in Ottawa, Canada, manages fixed income and equity securities on behalf of a number of Canadian institutional investors.

The following table summarizes assets under management within these operations. We typically do not invest our own capital in these strategies as the assets under management tend to be securities as opposed to physical assets.

<i>AS AT DECEMBER 31 (MILLIONS)</i>	<i>Total Assets Under Management</i>		<i>Third-Party Commitments</i>	
	<i>2008</i>	<i>2007</i>	<i>2008</i>	<i>2007</i>
Real estate and fixed income securities				
Fixed income	\$ 15,078	\$ 20,210	\$ 15,078	\$ 20,210
Equity	2,962	6,027	2,962	6,027
	\$ 18,040	\$ 26,237	\$ 18,040	\$ 26,237

Co-investor commitments declined by \$8 billion during 2008 primarily due to a reduction in market prices of securities under management. We secured \$3.4 billion of new advisory mandates during the year offset by \$4.2 billion of redemptions.

Directly Held

Operating assets and the associated net invested capital declined by \$6.0 billion and \$2.1 billion, respectively, reflecting the transfer of infrastructure assets into Brookfield Infrastructure Partners and the global timber funds, as well as currency revaluations. We hope to transfer more of the remaining operations into funds over time.

FINANCING AND OPERATING COSTS

Interest

Interest costs include interest expense on corporate borrowings, certain subsidiary borrowings, property-specific borrowings and capital securities as set out in the following table:

<i>FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	<i>Total</i>			<i>Net</i>		
	<i>2008</i>	<i>2007</i>	<i>Variance</i>	<i>2008</i>	<i>2007</i>	<i>Variance</i>
Corporate borrowings	\$ 163	\$ 146	\$ 17	\$ 163	\$ 146	\$ 17
Subsidiary borrowings	384	324	60	77	66	11
Property-specific borrowings	1,349	1,226	123	—	—	—
Capital securities	88	90	(2)	88	90	(2)
	\$ 1,984	\$ 1,786	\$ 198	\$ 328	\$ 302	\$ 26

Interest on corporate borrowings and net interest expense both increased during the year due to a higher level of average balances. The increase in interest on subsidiary and property-specific borrowings is related to financings incurred and assumed with the acquisition of property assets in Australia, Europe, and Brazil as well as renewable power facilities in North America and Brazil.

Average borrowing costs during the past two years are as follows:

<i>AS AT AND FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	<i>2008</i>			<i>2007</i>		
	<i>Average Outstanding</i>	<i>Interest Expense</i>	<i>Average Rate</i>	<i>Average Outstanding</i>	<i>Interest Expense</i>	<i>Average Rate</i>
Corporate borrowings	\$ 2,301	\$ 163	7%	\$ 1,885	\$ 146	8%
Subsidiary borrowings	6,894	384	6%	4,905	324	7%
Property-specific borrowings	22,542	1,349	6%	18,281	1,226	7%
Capital securities	1,565	88	6%	1,560	90	6%
Preferred equity	870	44	5%	798	44	6%
Total/expense/weighted average rate	\$ 34,172	\$ 2,028	6%	\$ 27,429	\$ 1,830	7%

The average rate declined from 7% to 6% due to lower rates on floating rate debt.

Operating

Operating costs relate to our asset management and corporate activities.

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Total			Net		
	2008	2007	Variance	2008	2007	Variance
Asset management						
Asset management activities	\$ 158	\$ 111	\$ 47	\$ 152	\$ 111	\$ 41
Property services	234	153	81	234	153	81
	392	264	128	386	264	122
Corporate and other costs	248	200	48	220	180	40
	\$ 640	\$ 464	\$ 176	\$ 606	\$ 444	\$ 162

Operating costs include those of Brookfield Properties, and reflect the costs of our asset management activities as well as costs which are not directly attributable to specific business units. Asset management costs increased from \$111 million in 2007 to \$152 million in 2008 on a net basis, reflecting the establishment of new funds and the continued increase in invested assets. Property services expenses in 2008 reflect the addition of Australian operations to this business. The increase in corporate and other costs from \$180 million to \$220 million reflects the continued expansion of our business including expansion into new geographic areas such as Australia, and a number of major corporate initiatives.

We have continued to expand our resources as we grow our business which has resulted in higher operating costs, and we have also incurred a number of transaction and other costs related to growth initiatives. We believe these investments will enable us to expand our business without further commensurate increases in costs, thereby resulting in expanded margins.

Interests of Other Investors in Consolidated Operations

Co-investor interests relate primarily to the 49% minority equity interest held by others in our North American property subsidiary, Brookfield Properties.

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Total			Operating Cash Flow		
	2008	2007	Variance	2008	2007	Variance
Commercial properties						
Brookfield Properties	\$ 419	\$ 368	\$ 51	\$ 419	\$ 368	\$ 51
Property funds and other	99	71	28	31	—	31
Renewable power generation	82	47	35	—	—	—
Infrastructure	64	38	26	—	—	—
Development and other properties	28	70	(42)	—	—	—
Specialty funds	89	13	76	—	—	—
Investments	10	29	(19)	—	—	—
	\$ 791	\$ 636	\$ 155	\$ 450	\$ 368	\$ 82

The increase in operating cash flows reflects increased returns and gains within our North American office property portfolios offset by lower operating cash flows from our Canadian residential property business, both of which are owned through Brookfield Properties. The decrease in cash flows related to development properties is due to lower returns in our U.S. homebuilding operations and the increase in cash flows related to specialty funds is due largely to the consolidation of one of our real estate finance funds.

NET INCOME

Net income was \$649 million in 2008, compared to \$787 million in 2007. The higher results in 2007 reflected a larger amount of disposition gains. Net income in 2008 also reflects depreciation and amortization with respect to assets purchased since the beginning of 2007 offset by accounting income arising from changes in future tax balances.

The following table reconciles net income and operating cash flow on a total basis and also by presenting the reconciling items on a basis that is net of non-controlling and minority interests:

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Total		Net ¹		
	2008	2007	2008	2007	Variance
Operating cash flow and gains	\$ 1,423	\$ 1,907			
Less: dividends from equity accounted investments	(22)	(21)			
exchangeable debenture gain	—	(331)			
	\$ 1,401	\$ 1,555	\$ 1,401	\$ 1,555	\$ (154)
Non-cash items					
Depreciation and amortization	(1,330)	(1,034)	(773)	(553)	(220)
Equity accounted results	(46)	(72)	(46)	(72)	26
Revaluation and other items	(267)	(112)	(207)	(95)	(112)
Future income taxes	461	(88)	274	(48)	322
Non-controlling interests	430	538	—	—	—
Net income	\$ 649	\$ 787	\$ 649	\$ 787	\$ (138)

¹ Net of non-controlling and minority interests

Depreciation and Amortization

Depreciation and amortization prior to non-controlling interests increased due to the acquisition of additional assets in a number of segments during 2007 and 2008. Depreciation and amortization for each principal operating segment is summarized in the following table:

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Total		Net ¹		
	2008	2007	2008	2007	Variance
Commercial properties	\$ 765	\$ 572	\$ 362	\$ 212	\$ 150
Power generation	191	164	168	141	27
Infrastructure	137	138	94	102	(8)
Development and other properties	94	65	55	33	22
Specialty funds and investments	137	89	88	59	29
Other	6	6	6	6	—
	\$ 1,330	\$ 1,034	\$ 773	\$ 553	\$ 220

¹ Net of non-controlling and minority interests

The Australian property operations contributed \$140 million of depreciation and amortization towards the increase in total and net depreciation and amortization, of \$296 million and \$220 million, respectively.

Equity Accounted Results

We recorded net equity accounted losses of \$46 million during the year from our investment in Norbord. Norbord faced a weak price environment for its principal products, in addition to higher input costs. We increased our interest in Norbord to 60% at year end and commenced accounting for this business on a consolidate basis at that time. We also increased our interest in Fraser Papers to 56% during the third quarter of 2007 and began to consolidate our interest at that time, and sold our interest in Stelco during the fourth quarter of 2007 for a gain of \$231 million.

The following table summarizes the contribution from our equity accounted investments for the past two years:

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	2008	2007
Norbord	\$ (46)	\$ (17)
Fraser Papers	—	(23)
Stelco	—	(32)
	\$ (46)	\$ (72)

Revaluation and Other Items

Revaluation and other items are comprised primarily of revaluation items which are non-cash accounting adjustments that we are required to record under GAAP to reflect changes in value of contractual arrangements. We do not believe these adjustments are appropriately included in operating cash flow:

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Total		Net ¹		
	2008	2007	2008	2007	Variance
Norbord exchangeable debentures	\$ 65	\$ (9)	\$ 65	\$ (9)	\$ 74
Interest rate contracts	(252)	(64)	(244)	(64)	(180)
Power contracts	94	(63)	70	(48)	118
Commercial office revaluation	(147)	—	(73)	—	(73)
Other	(27)	24	(25)	26	(51)
	\$ (267)	\$ (112)	\$ (207)	\$ (95)	\$ (112)

¹ Net of non-controlling and minority interests

We recorded a \$65 million accounting gain from the decline in value of debentures issued by us that are exchangeable into Norbord common shares, and are valued based on the Norbord share price. We hold an equivalent number of shares into which the debentures are exchangeable, but are not permitted under GAAP to mark the hedged investment to market.

We hold interest rate contracts to provide an economic hedge against the impact of possible higher interest rates on the value of our long duration interest sensitive physical assets. The U.S. 10-year treasury rate moved from 4.02% to 2.21% during 2008, which led to a \$252 million decline in the net value of these contracts of which our share was \$244 million. Accounting rules require that we revalue these contracts each period even if the corresponding assets are not revalued.

In our power operations, we enter into long-term contracts to provide generation capacity, and are required to record changes in the market value of these contracts through net income whereas we are not permitted to record the corresponding increase in the value of the capacity and generation that we have pre-sold.

We adjusted the carrying value of commercial office properties located in Minneapolis based on our intention to restructure the ownership of these properties. This led to a non-cash provision of \$147 million, of which 49% is shared with the other owners of our North American office property business.

Future Income Taxes

Future income taxes in 2008 reflected a gain of \$479 million (our share – \$238 million) arising from the conversion of the entity owning a number of our U.S. office properties to an internal REIT, thereby lowering the applicable effective tax rate on future taxable income from these properties. Previously the taxable income from these properties had been offset by tax depreciation and other tax shelter carried forward from prior years. The tax provision also reflects the benefits from increases in tax loss pools, principally in Canada, which increase the amount of taxable income that we will be able to offset in future years.

PART 3 – CAPITALIZATION AND LIQUIDITY

The strength of our capital structure and the liquidity that we maintain enables us to achieve a low cost of capital for our shareholders and at the same time provides us with the flexibility to react quickly to potential investment opportunities and withstand adverse changes in economic circumstances, such as we have witnessed over the past 18 months.

The following are the key elements of our capital strategy:

- Match fund our long-life assets with long-duration mortgage financings with diversified maturity schedule;
- Provide recourse only to the specific assets being financed, with no cross collateralization or parental guarantees;
- Limit borrowings to investment grade levels based on anticipated performance throughout a business cycle;
- Structure our affairs to facilitate access to capital and liquidity at multiple levels of the organization; and
- Maintain access to a broad range of financing markets.

As a result of the foregoing, most of our borrowings are in the form of long-term property-specific financings such as mortgages or project financings secured only by the specific assets. The diversification of our maturity schedule means that financing requirements in any given year are manageable. Limiting recourse to specific assets or business units ensures that weak performance by core property does not compromise the ability to finance the balance of the operations.

Our focus on structuring financings with investment grade characteristics ensures that debt levels on any particular asset or business can typically be maintained throughout a business cycle, and also enables us to limit covenants and other performance requirements, thereby reducing the risk of early payment requirements or restrictions on the distribution of cash from the assets being financed. Furthermore, our ability to finance at the parent, operating unit, and asset level on a private or public basis means that we are not overly dependent on any particular segment of the capital markets or the performance of any particular unit.

The sustainability of our capital strategy has been demonstrated by the \$8 billion in debt financings raised during 2008 and \$10 billion since August 2007, with proceeds used to fund acquisitions and to generate capital, establish more appropriate borrowing levels, and extend the term of existing obligations.

To enable us to react to attractive investment opportunities when they arise, we typically maintain a high level of liquidity at the corporate level and within our key operating platforms. Our primary sources of liquidity, which we refer to as “core liquidity”, consist of our cash and financial assets, net of deposits and other associated liabilities, and undrawn committed credit facilities. In addition to our core liquidity, we structure our affairs to facilitate the withdrawal of capital from longer-duration assets through refinancings or co-investor participations.

We generate substantial liquidity within our operations on an ongoing basis through our operating cash flow, which typically exceeds \$1.5 billion on an annual basis, as well as from the turnover of assets with shorter investment horizons and periodic monetization of our longer-dated assets. Accordingly, we believe we have the necessary liquidity to manage our financial commitments and to capitalize on opportunities to invest capital at attractive returns. Nevertheless, we are cognizant of the current instability in the capital markets and continue to place a premium on liquidity and allocate capital in a cautious manner.

LIQUIDITY

Core Liquidity

Our core liquidity currently approximates \$3.5 billion including \$2.8 billion that we held at December 31, 2008 and \$0.7 billion of transactions that have closed or are pending in early 2009. These transactions include the sale of an insurance subsidiary and Brazil transmission lines and recently completed equity and debt financings.

Corporate level liquidity consists of \$1.1 billion of cash and financial assets and \$0.7 billion of undrawn capacity on committed credit facilities as at December 31, 2008. We maintain \$1.4 billion of committed four-year term credit facilities with a group of major financial institutions. These facilities are typically renewed annually for the following four years. Facilities aggregating \$1.2 billion mature in 2012 and \$0.2 billion mature in 2011.

Core liquidity in our main operating units is approximately \$1.0 billion, represented primarily by undrawn credit facilities, with the balance being cash and financial assets. Our North American office property operations maintain \$500 million of committed bank facilities, of which \$234 million was undrawn at year end. Similarly, our renewable power operations hold \$357 million of cash and financial assets and maintain \$375 million of facilities to support forward power sales arrangements and general corporate purposes of which \$129 million was undrawn at year end. We also maintain \$450 million of committed bank facilities within our infrastructure operations, of which \$311 million was undrawn at year end.

Corporate and Subsidiary Debt Maturities

This section summarizes our corporate and subsidiary debt maturities. Corporate maturities and our proportionate share of subsidiary maturities prior to 2012 totalled \$2.3 billion. We expect to refinance or roll over most, if not all, of this debt in the normal course, and can comfortably manage any reductions with our current liquidity of \$3.5 billion.

As shown in the table below, we have no corporate maturities in 2009, a \$200 million bond maturity in 2010 and a small number of bank facilities in 2011 that expire if not renewed earlier.

<i>AS AT DECEMBER 31, 2008 (MILLIONS)</i>	<i>2009</i>	<i>2010</i>	<i>2011</i>	<i>2012 and After</i>
Term debt	\$ —	\$ 200	\$ —	\$ 1,435
Commercial paper and bank borrowings	—	—	84	565
Corporate maturities	\$ —	\$ 200	\$ 84	\$ 2,000

The following table presents our proportionate share of subsidiary borrowings, based on our ownership interest in the borrowing entity, adjusted to reflect amortizations and repayments to the date of this report:

<i>AS AT DECEMBER 31, 2008 (MILLIONS)</i>	<i>2009</i>	<i>2010</i>	<i>2011</i>	<i>2012 and After</i>
Brookfield Renewable Power term debt	\$ 282	\$ —	\$ —	\$ 370
Brookfield Australia/term bank facility	231	529	—	—
Brookfield Properties corporate bank facilities	51	—	108	—
Retractable preferred shares	57	—	—	—
Other subsidiary borrowings	261	131	358	1,277
	\$ 882	\$ 660	\$ 466	\$ 1,647

Brookfield Renewable Power has \$282 million of public term notes that mature in December 2009 which we expect to refinance prior to maturity. The substantial cash flow generated within this business and the high quality of its asset base facilitates access to capital markets notwithstanding current volatility and in that regard, we completed a public offering of C\$300 million of 3-year notes in February 2009. The remaining borrowings consist of public notes that mature in 2018 and 2036.

The Brookfield Australia bank facility represents a loan-to-value ratio of less than 50% and the portfolio is well leased with 99% occupancy and an average lease term of seven years. We intend to permanently finance the business with asset-specific mortgages on the properties and corporate facilities prior to 2010.

Brookfield Properties maintains term credit facilities with a group of major financial institutions. The company recently extended \$388 million of the facilities until 2011. The retractable preferred shares have no mandatory redemption date, although holders have the right to have them redeemed at any time.

Property-specific Debt Maturities

With very few exceptions our debt capitalization is in the form of long-term property specific financings that represent low loan-to-value, have few restrictive covenants, are secured by our high quality assets and have no recourse to either the Corporation or our subsidiaries. The following table presents our proportionate share of maturities that occur prior to 2012. We believe these maturities should be refinanced at the current levels on an overall basis.

<i>AS AT DECEMBER 31, 2008 (MILLIONS)</i>	<i>2009</i>	<i>2010</i>	<i>2011</i>	<i>2012 and After</i>
Commercial properties				
Office – North America	\$ 277	\$ 29	\$ 1,028	\$ 2,698
Office – Australia	190	972	4	—
Office – Europe	142	56	7	520
Retail – Brazil	30	—	—	123
Power generation				
North America	63	143	58	2,400
Brazil	211	23	23	122
Infrastructure	—	16	14	551
Development and other properties				
North American opportunity funds	8	77	126	224
Residential investing and working capital – Canada	186	24	3	—
Residential investing and working capital – United States	139	112	17	—
Property development – Australia	328	631	—	50
Specialty funds	10	178	—	163
	\$ 1,584	\$ 2,261	\$ 1,280	\$ 6,851

Commercial property financings are secured by high quality office buildings. Many of the financings which mature in the next three years were arranged a number of years ago and, accordingly, represent a low loan to value. As a result, we expect to refinance these maturities in the normal course at the same or a higher level. Maturities in our North American, European and Brazilian operations, are extremely low relative to the scale of these operations, reflecting the long-term nature of the financing. The Australian property market typically utilizes shorter duration financing, which we are rolling over in the normal course and seeking to extend on a long-term basis where possible.

Within our power generating operations, our proportionate share of maturities for the following three years are modest in the context of our overall portfolio and the facilities are expected to be refinanced at the same or at higher levels given the strong operating margins and cash flows of these properties. The 2009 maturities include \$120 million of acquisition financing put in place to fund the recent purchase of a Brazilian power generating facility at a 42% loan-to-value ratio, which we expect to refinance at similar levels during the second quarter of 2009.

Development and other properties include property-specific borrowings within our opportunity funds, of which only \$211 million are scheduled for repayment before 2012. Our share of residential property borrowings is \$213 million within our Canadian-based residential operations and \$268 million within our U.S. residential business. These borrowings have been reduced substantially over the past 18 months. The residential and property development borrowings are largely of a working capital nature, financing the ongoing development and construction activities, and are typically repaid as the projects, lots or homes being financed are completed and sold, and then re-drawn against any new projects that we elect to pursue.

CAPITALIZATION

The following table presents the components of our debt and equity capitalization on a deconsolidated, proportionately consolidated and fully consolidated basis. Our consolidated capitalization includes 100% of the debt of consolidated entities, even though in most cases we only own a portion of the entity and therefore our pro rata exposure to this debt is much lower. Furthermore, with very few exceptions, our subsidiary and property-specific borrowings have no recourse to the Corporation.

Accordingly, we believe that the two most meaningful bases of presentation are proportionate consolidation and deconsolidated set out in the following table. In our opinion, the consolidated capitalization is less meaningful and can only be assessed in the context of the overall asset base of the company and taking into consideration the full ownership base, including minority shareholders and institutional fund investors, which can be difficult to assess in the context of historical cost consolidated financial statements.

AS AT DECEMBER 31, 2008 (MILLIONS)	Deconsolidated		Proportionate		Consolidated
	Underlying Value ¹	Book Value	Underlying Value ¹	Book Value	Book Value
Corporate borrowings	\$ 2,284	\$ 2,284	\$ 2,284	\$ 2,284	\$ 2,284
Non-recourse borrowings					
Property-specific mortgages	—	—	11,976	11,976	22,889
Subsidiary borrowings	733	733	3,655	3,655	5,102
Accounts payable and other	1,276	1,276	7,061	7,061	9,794
Capital securities	543	543	984	984	1,425
Non-controlling interests	1	1	14	14	6,329
Shareholders' equity	15,051	5,788	15,051	5,788	5,788
	\$ 19,888	\$ 10,625	\$ 41,025	\$ 31,762	\$ 53,611
Debt to capitalization	15%	28%	44%		

¹ Excluding future income taxes

Our strategy of financing at the asset or operating unit level has resulted in us having a relatively low level of debt at the parent company level, as shown in our deconsolidated capitalization. The debt to total capitalization at December 31, 2008 on a deconsolidated basis was 15% based on pre-tax underlying values and 28% based on book values. On a proportionately consolidated basis, the debt to pre-tax underlying value capitalization was 44%, which we believe is appropriate given the quality of our long-term assets and the level of financing that assets of this nature typically support, as well as our liquidity profile.

The strong level of cash flows generated within our operations provides favourable interest and fixed charge coverage ratios, as shown in the following table:

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	Operating Cash Flow			
	Underlying		Remitted	
	2008	2007	2008	2007
Corporate borrowings	\$ 163	\$ 146	\$ 163	\$ 146
Subsidiary borrowings ¹	77	66	77	66
Other liabilities	371	329	371	329
Capital securities	31	32	31	32
Non-controlling interests	(1)	2	(1)	2
Shareholders' equity				
Preferred equity	44	44	44	44
Common equity	1,379	1,863	1,220	1,661
Total cash flows	\$ 2,064	\$ 2,482	\$ 1,905	\$ 2,280
Interest coverage ²	9x	12x	8x	11x
Fixed charge coverage ³	7x	9x	6x	8x

¹ Guaranteed by the Corporation or issued by corporate subsidiaries

² Total cash flows divided by interest on corporate and subsidiary borrowings

³ Total cash flows divided by interest on corporate and subsidiary borrowings and distributions on capital securities and preferred equity

Corporate Borrowings

Our corporate borrowings have an average term of nine years (2007 – 11 years) and nearly 90% of the maturities extend into 2012 and beyond. The average interest rate on our corporate borrowings was 5% at year end, compared to 6% at the end of 2007.

AS AT DECEMBER 31 (MILLIONS)	Average Term	Net Invested Capital	
		2008	2007
Commercial paper and bank borrowings	3	\$ 649	\$ 167
Publicly traded term debt	12	1,485	1,881
Privately traded term debt	4	150	—
Total	9	\$ 2,284	\$ 2,048

Corporate debt levels increased by \$236 million during the year to fund our investment activities. We increased our bank borrowings by approximately \$500 million as they represented an attractive and flexible source of capital. We redeemed \$300 million of public bonds upon maturity in December 2008 and replaced this financing with \$150 million of private notes with a blended term and coupon of 4.3 years and 6.5%, respectively, and C\$150 million of 5% capital securities with an expected duration of 5 years.

The Corporation has \$1,445 million of committed corporate three-year and four-year revolving term credit facilities which are utilized principally as back-up credit lines to support commercial paper issuance. At December 31, 2008, \$649 million of these facilities were drawn or allocated as back-up to outstanding commercial paper, and approximately \$104 million (2007 – \$63 million) of the facilities were utilized for letters of credit issued to support various business initiatives.

Subsidiary Borrowings

We capitalize our subsidiary entities to enable continuous access to the debt capital markets, usually on an investment grade basis, thereby reducing the demand for capital from the Corporation and sharing the cost of financing equally among other equity holders.

Subsidiary borrowings have no recourse to the Corporation except for a limited number of exceptions. As at December 31, 2008, subsidiary borrowings included \$733 million (2007 – \$711 million) of financial obligations that are either guaranteed by the Corporation or are issued by direct corporate subsidiaries.

AS AT DECEMBER 31 (MILLIONS)	Average Term	Deconsolidated	Proportionate	Consolidated	
		Interest	Interest	2008	2007
		2008	2008		
Subsidiary borrowings					
Commercial properties	1	\$ —	\$ 275	\$ 441	\$ 1,058
Power generation	8	—	652	652	797
Infrastructure	2	—	62	146	8
Development and other properties	2	—	835	1,097	2,337
Specialty funds	3	—	191	386	640
Investments and other	4	—	691	936	763
Corporate subsidiaries	6	733	733	733	711
Co-investor capital					
Properties	5	—	216	711	762
Total	4	\$ 733	\$ 3,655	\$ 5,102	\$ 7,076

Property-specific Borrowings

As part of our financing strategy, we raise the majority of our debt capital in the form of property-specific mortgages that have recourse only to the assets being financed and have no recourse to the Corporation.

AS AT DECEMBER 31 (MILLIONS)	Average Term	Deconsolidated	Proportionate	Consolidated	
		Interest	Interest	2008	2007
		2008	2008		
Commercial properties	7	\$ —	\$ 6,076	\$ 13,870	\$ 13,841
Power generation	12	—	3,043	3,588	3,488
Infrastructure	9	—	581	1,642	1,796
Development and other properties	2	—	1,925	2,677	2,519
Specialty funds	4	—	351	1,112	—
Total	7	\$ —	\$ 11,976	\$ 22,889	\$ 21,644

We continue to be able to raise property-specific borrowing in the normal course of business notwithstanding the more challenging credit environment, due to the quality of the assets and the sustainability of the cash flows being financed.

Capital Securities

Distributions paid on these securities, which are largely denominated in Canadian dollars, are recorded as interest expense, even though the securities are preferred shares that are convertible into common equity at our option. The securities are classified as liabilities for Canadian GAAP purposes because the holders of the preferred shares have the right, after a fixed date, to convert

the shares into common equity based on the market price of our common shares at that time unless redeemed by us prior to that time.

<i>AS AT DECEMBER 31 (MILLIONS)</i>	2008	2007
Issued by the Corporation	\$ 543	\$ 517
Issued by Brookfield Properties	882	1,053
	\$ 1,425	\$ 1,570

During the year we issued C\$150 million of 5% convertible preferred shares. The carrying values of existing capital securities declined due to the lower Canadian dollar, in which most of these securities are denominated.

The average distribution yield on the capital securities at December 31, 2008 was 6% (2007 – 6%) and the average term to the holding conversion date was six years (2007 – seven years).

Interests of Co-investors

Interests of co-investors in net assets are comprised of two components: participating interests held by other holders in our funds and subsidiary companies, and non-participating preferred equity issued by subsidiaries.

<i>AS AT DECEMBER 31 (MILLIONS)</i>	<i>Number of Shares / % Interest</i>	<i>Brookfield Invested Capital</i>			
		<i>Total</i>		<i>Net</i>	
		2008	2007	2008	2007
Participating interests					
Commercial properties					
Brookfield Properties Corporation	196.6 / 49%	\$ 1,768	\$ 1,622	\$ 1,768	\$ 1,622
Property funds and other	various	437	320	—	—
Power generation	various	192	170	—	—
Infrastructure					
Timberlands	various	995	314	—	—
Transmission	various	246	—	—	—
Development and other properties					
Brookfield Homes Corporation	11.2 / 42%	176	245	—	—
Other	various	573	650	—	—
Specialty funds	various	1,186	565	—	—
Investments	various	310	346	—	—
		5,883	4,232	1,768	1,622
Non-participating interests					
Brookfield Multiplex Group		324	387	324	387
Brookfield Properties Corporation		122	151	122	151
		446	538	446	538
		\$ 6,329	\$ 4,770	\$ 2,214	\$ 2,160

We include Brookfield Properties on a fully consolidated basis in our segmented basis of presentation and accordingly the interests of others in these operations are reflected in both the total and net results. The other entities shown above are presented on a deconsolidated basis in our segmented analysis, and, as a result, the interests of other shareholders are presented in total invested capital and total operating cash flow only.

Interests of others in our Infrastructure operations increased with the distribution of a 60% interest in Brookfield Infrastructure Partners to our shareholders as well as the transfer of our U.S. Pacific Northwest timber operations to a partially-owned timber fund. Specialty fund interests increased as a result of us reporting our first real estate finance fund on a consolidated basis following a change in ownership and raising additional third-party capital in our second such fund.

Shareholders' Equity

<i>AS AT DECEMBER 31 (MILLIONS)</i>	2008	2007
Preferred equity	\$ 870	\$ 870
Common equity	4,918	6,644

Preferred equity consists of perpetual preferred shares that represent an attractive form of leverage for common shareholders, and was unchanged during the year. The average dividend rate at December 31, 2008 was 5%.

We repurchased 14.2 million common shares during the year at prices ranging from \$12.12 per share to \$35.56 per share, with an average price of \$20.17 per share. Further details on the components of our equity and related distributions can be found on page 43.

<i>AS AT DECEMBER 31, 2008 (MILLIONS, EXCEPT PER SHARE AMOUNTS)</i>	<i>Total</i>	<i>Per Share</i>
Shareholders' equity		
Underlying value – pre tax	\$ 15,051	\$ 24.37
Underlying value – after tax	12,831	20.67
Book value	5,788	8.93

The underlying value of our equity is \$15.1 billion (\$24.37 per share) on a pre-tax basis and \$12.8 billion after deducting an accounting provision in respect of the taxes we might theoretically pay if we liquidated the company on the balance sheet date. The market capitalization of our equity, reflecting our share price at year end, was \$10.5 billion. Our book value of \$5.8 billion reflects the depreciated historical cost of many assets, such as office properties and hydroelectric facilities, which were acquired many years ago for values significantly below what they are worth today.

NON-CASH WORKING CAPITAL

Other Assets

The following is a summary of other assets:

<i>AS AT DECEMBER 31 (MILLIONS)</i>	<i>Net Invested Capital</i>	
	<i>2008</i>	<i>2007</i>
Accounts receivable	\$ 678	\$ 795
Restricted cash	294	317
Intangible assets	83	111
Prepaid and other assets	1,105	1,441
Deferred tax asset	408	349
	\$ 2,568	\$ 3,013

Other assets include working capital balances employed in our business that are not directly attributable to specific operating units. The magnitude of these balances varies somewhat based on seasonal variances. The net balances include \$1,161 million (2007 – \$985 million) associated with Brookfield Properties and \$1,407 million (2007 – \$2,028 million) associated with the Corporation.

Other Liabilities

<i>AS AT DECEMBER 31 (MILLIONS)</i>	<i>Invested Capital</i>			
	<i>Total</i>		<i>Net</i>	
	<i>2008</i>	<i>2007</i>	<i>2008</i>	<i>2007</i>
Accounts payable	\$ 3,487	\$ 3,636	\$ 1,101	\$ 1,083
Insurance liabilities	1,132	1,655	—	—
Deferred tax liability	1,461	1,523	365	1,091
Other liabilities	3,714	4,161	1,188	1,308
	\$ 9,794	\$ 10,975	\$ 2,654	\$ 3,482

Accounts payable and other liabilities include \$1,073 million associated with Brookfield Properties (2007 – \$1,398 million). Deferred taxes represent future tax obligations that arise largely due to holding assets whose book value exceeds their value for tax purposes. The decrease in these balances on a total basis since last year relate primarily to the difference between our purchase cost of Longview Fibre in 2007 and the underlying tax basis of the acquired assets. We expect to be able to restructure our ownership of this business so that the accounting liability will not give rise to any material cash outlay.

PART 4 – ANALYSIS OF CONSOLIDATED FINANCIAL STATEMENTS

The information in this section enables the reader to reconcile this basis of presentation in our consolidated financial statements to that employed elsewhere in the Supplemental. We also provide additional information for certain items not covered within that section. The tables presented on pages 43 and 44 provide a detailed reconciliation between our consolidated financial statements and the basis of presentation throughout the balance of this report.

CONSOLIDATED STATEMENTS OF INCOME

The following table summarizes our consolidated statements of net income:

<i>FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	2008	2007
Revenues	\$ 12,868	\$ 9,343
Net operating income	4,809	4,509
Expenses		
Interest	(1,984)	(1,786)
Current income taxes	7	(68)
Asset management and other operating costs	(640)	(464)
Non-controlling interests in the foregoing	(791)	(636)
	1,401	1,555
Other items, net of non-controlling interests	(752)	(768)
Net income	\$ 649	\$ 787

Revenues

<i>FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	2008	2007
Commercial properties	\$ 2,761	\$ 2,331
Power generation	1,286	960
Infrastructure	455	599
Development and other properties	3,689	2,169
Specialty funds	2,090	1,246
Investment income and other	2,587	2,038
	\$ 12,868	\$ 9,343

Revenues from commercial properties increased due to the expansion of our operations including acquisitions. The increase in power generation revenues reflects higher pricing, higher water flows and increased generating capacity offset by lower currency exchange rates. Infrastructure revenues were higher in 2007 because for the first six months of 2007, we consolidated the results of the electricity transmission system in Chile. Our specialty funds' revenues increased due to the consolidation of revenues from our real estate finance fund during the year.

Net Operating Income

Net operating income includes the following items from our consolidated statements of income: fees earned; other operating revenues less direct operating expenses; investment and other income; and realization gains. These items are described for each business unit in Part 2 – Performance Review beginning on page 4 of this report.

The following table reconciles net operating income to the total operating cash flow in the segmented basis of presentation and net operating income:

<i>FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)</i>	<i>Operating Platform</i>	2008	2007
Net operating income		\$ 4,809	\$ 4,509
Add: dividends from equity accounted investments	Investments	22	21
exchangeable debenture gains	Cash and Financial Assets	—	331
Total operating cash flow		\$ 4,831	\$ 4,861

Expenses and Other Items

Expenses and Other Items are discussed under Performance Review beginning on page 29 of this report.

CONSOLIDATED BALANCE SHEETS

Total assets at book value decreased to \$53.6 billion as at December 31, 2008 from \$55.6 billion at the end of 2007 as shown in the following table:

AS AT DECEMBER 31 (MILLIONS)	Book Value	
	2008	2007
Assets		
Cash and cash equivalents and financial assets	\$ 2,029	\$ 3,090
Investments	890	1,352
Accounts receivable and other	7,310	7,139
Intangible assets	1,632	2,026
Goodwill	2,011	1,528
Operating assets		
Property, plant and equipment	36,375	37,725
Securities	1,303	1,828
Loans and notes receivable	2,061	909
	\$ 53,611	\$ 55,597

The impact of lower currency exchange rates on the carrying values of assets located outside of the United States was a major contributor to the decline in total assets. Carrying values of the associated liabilities also declined, mitigating the impact on our equity.

We commenced accounting for our interests in one of our real estate finance funds and our investment in Norbord on a consolidated basis, which reduced Investments and increased Property, Plant and Equipment as well as Loans and Notes Receivable.

Investments

Investments represent equity accounted interests in partially owned companies as set forth in the following table, which are discussed further within the relevant business segments in the Description of Operating Platforms.

AS AT DECEMBER 31 (MILLIONS)	Business Segment	% of Investment		Book Value	
		2008	2007	2008	2007
Property funds	Commercial Office	20-25%	20-25%	\$ 233	\$ 382
Chile transmission	Transmission	17%	28%	324	330
Brazil transmission	Transmission	3-10%	7.5-25%	207	205
Norbord Inc.	Investments	60%	41%	—	180
Real Estate Finance Fund	Specialty Funds	33%	27%	—	148
Other	Various			126	107
Total				\$ 890	\$ 1,352

The carrying value of our property fund investments declined due to changes in carrying values and asset valuations. We began accounting for our investments in Norbord and the Real Estate Finance Fund on a consolidated basis following an increase in our ownership in each entity.

Accounts Receivable and Other

AS AT DECEMBER 31 (MILLIONS)	Book Value	
	2008	2007
Accounts receivable	\$ 3,056	\$ 2,905
Prepaid expenses and other assets	2,651	2,729
Restricted cash	610	627
Inventory	993	878
	\$ 7,310	\$ 7,139

These balances include amounts receivable by the company in respect of contracted revenues owing but not yet collected, and dividends, interest and fees owing to the company. Prepaid expenses and other assets include amounts accrued to reflect the straight-lining of long-term contracted revenues and capitalized lease values in accordance with accounting guidelines. Restricted cash represents cash balances placed on deposit in connection with financing arrangements and insurance contracts, including the defeasement of long-term property-specific mortgages. The distribution of these assets among our business units is presented in the tables on page 43.

Goodwill

Goodwill represents purchase consideration that is not specifically allocated to the tangible and intangible assets being acquired. The balance as at December 31, 2008 includes \$799 million of goodwill allocated to our Australian, European and Middle East operations and \$591 million of goodwill incurred on the acquisition of U.S. Pacific Northwest timberlands.

Property, Plant and Equipment

<i>AS AT DECEMBER 31 (MILLIONS)</i>	<i>Book Value</i>	
	<i>2008</i>	<i>2007</i>
Commercial properties	\$ 19,274	\$ 20,796
Power generation	4,954	5,137
Infrastructure	2,879	3,046
Development and other properties	7,282	7,696
Other plant and equipment	1,986	1,050
	\$ 36,375	\$ 37,725

The changes in these balances are discussed within each of the relevant business units within the Description of Operating Platforms section. Commercial properties includes, office and retail property assets. Development and other properties include opportunity investments, residential properties, properties under development and properties held for development. The increase in other plant and equipment is due to the consolidation of Norbord during 2008.

Securities

Securities include \$1.0 billion (2007 – \$1.6 billion) of largely fixed income securities held through our insurance operations, as well as our \$143 million (2007 – \$182 million) common share investment in Canary Wharf Group, which is included in our commercial office property operations in our segmented analysis, and is carried at historic cost, adjusted to reflect current exchange rates.

Loans and Notes Receivable

Loans and notes receivable consist largely of loans advanced by our bridge lending operations and real estate securities. The balances increased during the year following the consolidation of our first real estate finance fund.

RECONCILIATION OF SEGMENTED DISCLOSURE TO CONSOLIDATED FINANCIAL STATEMENTS

Balance Sheet

AS AT DECEMBER 31, 2008

(MILLIONS)	Commercial Properties	Power	Infrastructure	Development and Other	Specialty Funds	Investments	Cash and Financial Assets	Other Assets	Corporate	Consolidated
Assets										
Operating assets										
Property, plant and equipment										
Commercial properties	\$ 19,274	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 19,274
Power generation	—	4,954	—	—	—	—	—	—	—	4,954
Infrastructure	—	—	2,879	—	—	—	—	—	—	2,879
Development and other properties	38	—	105	7,092	—	47	—	—	—	7,282
Other plant and equipment	10	—	—	49	709	1,218	—	—	—	1,986
Securities	143	—	—	—	206	954	—	—	—	1,303
Loans and notes receivable	—	—	—	—	1,921	24	116	—	—	2,061
Cash and cash equivalents	166	138	61	160	124	270	323	—	—	1,242
Financial assets	24	219	—	(305)	91	(35)	793	—	—	787
Investments	252	—	544	37	27	2	28	—	—	890
Accounts receivable and other	96	1,135	228	2,217	726	808	—	2,100	—	7,310
Goodwill	121	27	591	834	23	30	—	385	—	2,011
Intangible assets	859	—	5	560	112	13	—	83	—	1,632
Total assets	\$ 20,983	\$ 6,473	\$ 4,413	\$ 10,644	\$ 3,939	\$ 3,331	\$ 1,260	\$ 2,568	\$ —	\$ 53,611
Liabilities and shareholders' equity										
Corporate borrowings	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 2,284	\$ 2,284
Property-specific financing	13,536	3,587	1,642	3,011	1,113	—	—	—	—	22,889
Other debt of subsidiaries	1,118	653	145	1,131	387	746	189	—	733	5,102
Accounts payable and other liabilities	1,318	826	624	2,419	380	1,573	—	—	2,654	9,794
Capital securities	—	—	—	—	—	—	—	—	1,425	1,425
Non-controlling interests in net assets	436	192	1,241	749	1,189	310	(2)	—	2,214	6,329
Preferred equity	—	—	—	—	—	—	—	—	870	870
Common equity / net invested capital	4,575	1,215	761	3,334	870	702	1,073	2,568	(10,180)	4,918
Total liabilities and shareholders' equity	\$ 20,983	\$ 6,473	\$ 4,413	\$ 10,644	\$ 3,939	\$ 3,331	\$ 1,260	\$ 2,568	\$ —	\$ 53,611

AS AT DECEMBER 31, 2007

(MILLIONS)	Commercial Properties	Power	Infrastructure	Development and Other	Specialty Funds	Investments	Cash and Financial Assets	Other Assets	Corporate	Consolidated
Assets										
Operating assets										
Property, plant and equipment										
Commercial properties	\$ 20,796	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 20,796
Power generation	—	5,137	—	—	—	—	—	—	—	5,137
Infrastructure	—	—	3,046	—	—	—	—	—	—	3,046
Development and other properties	—	—	106	7,512	—	78	—	—	—	7,696
Other plant and equipment	8	—	—	10	632	398	2	—	—	1,050
Securities	182	—	—	—	—	1,646	—	—	—	1,828
Loans and notes receivable	—	—	—	—	856	53	—	—	—	909
Cash and cash equivalents	146	77	38	447	74	237	360	182	—	1,561
Financial assets	—	707	—	(41)	180	—	683	—	—	1,529
Investments	382	—	535	30	169	194	42	—	—	1,352
Accounts receivable and other	94	848	113	1,426	794	1,186	305	2,373	—	7,139
Goodwill	—	33	591	521	—	36	—	347	—	1,528
Intangible assets	1,012	—	6	868	6	23	—	111	—	2,026
Total assets	\$ 22,620	\$ 6,802	\$ 4,435	\$ 10,773	\$ 2,711	\$ 3,851	\$ 1,392	\$ 3,013	\$ —	\$ 55,597
Liabilities and shareholders' equity										
Corporate borrowings	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 2,048	\$ 2,048
Property-specific financing	13,841	3,488	1,796	2,519	—	—	—	—	—	21,644
Other debt of subsidiaries	1,820	797	9	2,337	637	371	394	—	711	7,076
Accounts payable and other liabilities	1,779	879	668	1,791	434	1,877	65	—	3,482	10,975
Capital securities	—	—	—	—	—	—	—	—	1,570	1,570
Non-controlling interests in net assets	582	213	317	662	528	267	41	—	2,160	4,770
Preferred equity	—	—	—	—	—	—	—	—	870	870
Common equity / net invested capital	4,598	1,425	1,645	3,464	1,112	1,336	892	3,013	(10,841)	6,644
Total liabilities and shareholders' equity	\$ 22,620	\$ 6,802	\$ 4,435	\$ 10,773	\$ 2,711	\$ 3,851	\$ 1,392	\$ 3,013	\$ —	\$ 55,597

Results from Operations

FOR THE YEAR ENDED DECEMBER 31, 2008

(MILLIONS)	Asset Management	Commercial Properties	Power	Infrastructure	Development and Other	Specialty Funds	Investments	Investment Income / Gains	Corporate	Consolidated
Fees earned	\$ 449	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 449
Revenues less direct operating costs										
Commercial properties	—	1,831	—	—	—	—	—	—	—	1,831
Power generation	—	—	886	—	—	—	—	—	—	886
Infrastructure	—	—	—	196	—	—	—	—	—	196
Development and other properties	—	(1)	—	5	234	—	2	—	—	240
Specialty funds	—	—	—	—	—	304	—	—	—	304
Investment and other income	—	53	—	134	(25)	3	219	519	—	903
	449	1,883	886	335	209	307	221	519	—	4,809
Expenses										
Interest	—	1,033	313	102	50	88	22	48	328	1,984
Asset management and other operating costs	—	—	—	15	—	—	19	—	606	640
Current income taxes	—	15	21	13	(73)	4	3	—	10	(7)
Non-controlling interests	—	72	86	64	27	89	19	(16)	450	791
	449	763	466	141	205	126	158	487	(1,394)	1,401
Dividends	—	—	—	—	—	—	22	—	—	22
Cash flow from operations	\$ 449	\$ 763	\$ 466	\$ 141	\$ 205	\$ 126	\$ 180	\$ 487	\$(1,394)	\$ 1,423

Results from Operations

FOR THE YEAR ENDED DECEMBER 31, 2007

(MILLIONS)	Asset Management	Commercial Properties	Power	Infrastructure	Development and Other	Specialty Funds	Investments	Investment Income / Gains	Corporate	Consolidated
Fees earned	\$ 415	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 415
Revenues less direct operating costs										
Commercial properties	—	1,548	—	—	—	—	—	—	—	1,548
Power generation	—	—	611	—	—	—	—	—	—	611
Infrastructure	—	—	—	290	—	—	—	—	—	290
Development and other properties	—	—	—	7	419	—	(9)	1	—	418
Specialty funds	—	—	—	—	—	370	—	—	—	370
Investment and other income	—	18	—	21	(7)	11	437	377	—	857
	415	1,566	611	318	412	381	428	378	—	4,509
Expenses										
Interest	—	870	289	174	72	22	44	13	302	1,786
Asset management and other operating costs	—	—	—	—	—	—	23	—	441	464
Current income taxes	—	10	7	4	(18)	4	49	3	9	68
Non-controlling interests	—	84	54	38	57	14	21	—	368	636
	415	602	261	102	301	341	291	362	(1,120)	1,555
Dividends	—	—	—	—	—	—	21	—	—	21
Xstrata debenture gain	—	—	—	—	—	—	—	331	—	331
Cash flow from operations	\$ 415	\$ 602	\$ 261	\$ 102	\$ 301	\$ 341	\$ 312	\$ 693	\$(1,120)	\$ 1,907

PART 5 – SUPPLEMENTAL INFORMATION

This section contains information required by applicable continuous disclosure guidelines and to facilitate additional analysis.

QUARTERLY RESULTS

Net income and operating cash flows for the eight recently completed quarters are as follows:

(MILLIONS)	2008				2007			
	Q4	Q3	Q2	Q1	Q4	Q3	Q2	Q1
Total revenues	\$ 3,006	\$ 3,216	\$ 3,436	\$ 3,210	\$ 3,158	\$ 2,219	\$ 2,125	\$ 1,841
Fees earned	113	109	113	114	92	96	95	132
Revenues less direct operating costs								
Commercial property	388	595	427	421	414	350	396	388
Power generation	158	213	264	251	148	105	170	188
Infrastructure	68	36	44	48	33	54	114	89
Development and other properties	(5)	62	119	64	115	40	117	146
Specialty funds	49	32	119	104	233	16	59	62
Investment and other income	207	242	142	312	337	248	143	129
	978	1,289	1,228	1,314	1,372	909	1,094	1,134
Expenses								
Interest	447	535	475	527	510	454	424	398
Asset management and other operating costs	160	167	148	165	141	108	105	110
Current income taxes	(47)	2	21	17	28	(6)	26	20
Non-controlling interest in net income before the following	176	235	212	168	124	103	204	205
Net income before the following	242	350	372	437	569	250	335	401
Equity accounted income (loss) from investments	(12)	(6)	(15)	(13)	(4)	—	(29)	(39)
Depreciation and amortization	(355)	(333)	(328)	(314)	(294)	(250)	(267)	(223)
Revaluation and other items	(262)	104	(46)	(63)	(95)	(33)	11	5
Future income taxes	545	(105)	3	18	35	11	(69)	(65)
Non-controlling interests in the foregoing items	13	161	124	132	135	115	172	116
Net income	\$ 171	\$ 171	\$ 110	\$ 197	\$ 346	\$ 93	\$ 153	\$ 195

For the three months ended December 31, 2008, we reported net income of \$171 million and \$346 million for the same periods in 2007. Operating cash flow was \$247 million for the fourth quarter of 2008, compared to \$575 million during the same period in 2007 as shown in the table on the following page. The results for the three months ended December 31, 2007 included a large number of major disposition gains compared with the fourth quarter of 2008.

Commercial office property operations tend to produce consistent results throughout the year due to the long-term nature of the contractual lease arrangements subject to the intermittent recognition of disposition gains. Quarterly seasonality does exist in our residential property and power generation operations. With respect to our residential operations, the fourth quarter tends to be the strongest as this is the period during which most of the construction is completed and homes are delivered although in 2007 and 2008 the company has recorded provisions in respect of higher priced land positions. With respect to our power generation operations, seasonality exists in water inflows and pricing. During the fall rainy season and spring thaw, water inflows tend to be the highest leading to higher generation during those periods; however prices tend not to be as strong as the summer and winter seasons due to the more moderate weather conditions during those periods and associated reductions in demand for electricity. We periodically record realization and other gains, special distributions, as well as gains on losses or any unhedged financial positions throughout our operations and, while the timing of these items is difficult to predict, the dynamic nature of our asset base tends to result in these items occurring on a relatively frequent basis.

Cash flow from operations for the last eight quarters are as follows:

(MILLIONS, EXCEPT PER SHARE AMOUNTS)	2008				2007			
	Q4	Q3	Q2	Q1	Q4	Q3	Q2	Q1
Net income before the following	\$ 242	\$ 350	\$ 372	\$ 437	\$ 569	\$ 250	\$ 335	\$ 401
Dividends from equity accounted investments	5	5	6	6	6	5	5	5
Exchangeable debenture gain	—	—	—	—	—	66	100	165
Cash flow from operations and gains	247	355	378	443	575	321	440	571
Preferred share dividends	9	11	12	12	12	13	10	9
Cash flow to common shareholders	\$ 238	\$ 344	\$ 366	\$ 431	\$ 563	\$ 308	\$ 430	\$ 562
Common equity – book value	\$ 4,918	\$ 5,821	\$ 6,284	\$ 6,140	\$ 6,644	\$ 6,328	\$ 6,337	\$ 6,061
Common shares outstanding ¹	572.6	583.4	583.8	581.7	583.6	581.0	583.6	582.2
Per common share ¹								
Cash flow from operations	\$ 0.41	\$ 0.58	\$ 0.62	\$ 0.72	\$ 0.94	\$ 0.52	\$ 0.72	\$ 0.93
Net income	0.27	0.27	0.17	0.31	0.56	0.13	0.24	0.31
Dividends	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.11
Book value	8.93	10.22	11.15	10.95	11.64	11.17	11.07	10.59
Market trading price (NYSE)	15.27	27.44	32.54	26.83	35.67	38.50	39.90	34.84

¹ Adjusted to reflect three-for-two stock split

ADDITIONAL SHARE DATA

Basic and Diluted Earnings Per Share

The components of basic and diluted earnings per share are summarized in the following table:

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	2008	2007
Net income	\$ 649	\$ 787
Preferred share dividends	(44)	(44)
Net income available for common shareholders	\$ 605	\$ 743
Weighted average – common shares	581	582
Dilutive effect of the conversion of options using treasury stock method	11	17
Common shares and common share equivalents	592	599

Issued and Outstanding Common Shares

The number of issued and outstanding common shares changed as follows:

FOR THE YEARS ENDED DECEMBER 31 (MILLIONS)	2008	2007
Outstanding at beginning of year	583.6	581.8
Issued (repurchased)		
Dividend reinvestment plan	0.2	0.1
Management share option plan	3.0	4.9
Issuer bid purchases	(14.2)	(5.0)
Acquisition	—	1.8
Outstanding at end of year	572.6	583.6
Unexercised options	27.7	27.4
Total diluted common shares at end of year	600.3	611.0

In calculating our book value per common share, the cash value of our unexercised options of \$446 million (2007 – \$469 million) is added to the book value of our common share equity of \$4,918 million (2007 – \$6,644 million) prior to dividing by the total diluted common shares presented above.

ASSETS UNDER MANAGEMENT

The following tables set forth the assets, net invested capital and commitments managed by Brookfield, including the amounts managed on behalf of co-investors:

AS AT DECEMBER 31, 2008 (MILLIONS)	Year Formed	Total Assets Under Management			Co-investor Interests		Brookfield's Ownership Level
		Assets	Net Invested Capital	Committed Capital ¹	Net Invested Capital	Committed Capital	
Core and Value Add							
U.S. Core Office ²	2006	\$ 7,662	\$ 1,777	\$ 1,950	\$ 999	\$ 1,025	62%
Canadian Core Office ²	2005	1,320	867	867	545	545	25%
Multiplex Funds ³	2007	1,652	944	944	627	689	various
West Coast Timberlands ⁴	2005	889	496	496	382	382	28%
East Coast Timber Fund	2006	167	87	87	59	59	45%
Global Timber Fund	2008	2,411	825	1,348	593	780	37%
Transmission – Chile ⁴	2006	2,202	1,363	1,363	1,172	1,172	17%
Transmission – Canada/Brazil ⁴	2008	532	244	244	113	113	various
Bridge Loan I	2003	545	545	570	407	409	39%
Bridge Loan II	2007	150	150	773	101	576	25%
Real Estate Finance	various	2,497	1,354	1,892	1,212	1,487	4-51%
Brookfield Real Estate Services Fund	2003	140	84	84	63	63	25%
		20,167	8,736	10,618	6,273	7,300	
Opportunity and Private Equity							
Real Estate Opportunity	2006	913	201	227	105	105	52%
Real Estate Opportunity II	2007	382	109	208	48	83	60%
Brazil Retail Property	2006	1,326	438	830	348	610	25%
Brazil Timber Fund	2008	—	—	280	—	230	—
Residential Properties – U.S. ⁵	2007	978	383	383	200	200	29%
Tricap Restructuring I	2002	733	295	295	150	150	48%
Tricap Restructuring II	2006/7	892	593	881	354	496	39%
		5,224	2,019	3,104	1,205	1,874	
Listed Securities and Fixed Income							
Equity Funds	various	2,962	2,962	2,962	2,962	2,962	3%
Fixed Income Funds	various	15,199	15,078	15,078	15,078	15,078	n/a
		18,161	18,040	18,040	18,040	18,040	
Total fee bearing assets/capital		43,552	28,795	31,762	\$ 25,518	\$ 27,214	n/a
Directly Held Non-Fee Bearing Assets							
Core Office – North America ²		9,335	2,096	2,096			
Core Office – Europe		1,068	368	368			
Core Office – Australia		2,670	1,600	1,600			
Residential Properties – Canada ² /Brazil/Australia		2,842	434	434			
Power Generation – North America		6,473	1,407	1,407			
Timber – Brazil		90	65	65			
Other		12,667	7,103	7,103			
		35,145	13,073	13,073			
		\$ 78,697	\$ 41,868	\$ 44,835			

¹ Includes incremental co-investment capital

² Held by 51%-owned Brookfield Properties

³ Comprised of four funds with ownerships ranging from 20% to 25%

⁴ Represents direct interests plus pro rata share of indirect interests held by 40%-owned Brookfield Infrastructure Partners

⁵ Held by 58%-owned Brookfield Homes