Q3 2013

Supplemental Information

Three months ended September 30

Brookfield

Brookfield Asset Management Inc. A Global Alternative Asset Management Company Focused on Real Estate, Renewable Power, Infrastructure and Private Equity

Financial Performance[1]

FOR THE PERIOD ENDED SEP. 30 (MILLIONS, EXCEPT PER SHARE AMOUNTS)	Three Months		Nine Months		LTM[2]	
	2013	2012	**2013**	2012	**2013**	2012
Attributable to Brookfield shareholders						
Funds from operations	**$ 1,193**	$ 223	**$ 2,346**	$ 897	**$ 2,805**	$ 1,294
Net income	**813**	334	**1,403**	888	**1,895**	1,476
Per share						
Funds from operations	**1.85**	0.30	**3.56**	1.27	**4.23**	1.86
Net income	**1.23**	0.48	**2.05**	1.25	**2.77**	2.11

1. *See operating and performance measures on slide 3*
2. *LTM – last twelve months*

Key Operating Metrics[1]

AS AT (MILLIONS, EXCEPT PER SHARE AMOUNTS)	**Sep. 30, 2013**	Jun. 30, 2013	Dec. 31, 2012
Assets under management	**$ 183,954**	$ 183,498	$ 181,400
Fee bearing capital	**80,453**	78,270	60,069
Annualized fee base	**992**	987	740
Management fees, IDRs and transaction and advisory	**617**	612	470
Target carried interest	**375**	375	270
Debt to capitalization			
Corporate	**15%**	18%	17%
Proportionate	**47%**	48%	48%
Diluted common shares outstanding	**651**	653	658
Market trading price - NYSE	**$ 37.40**	$ 36.02	$ 36.65

1. *See operating and performance measures on slide 3*

SUMMARIZED FINANCIAL RESULTS

FOR THE PERIOD ENDED SEP. 30 (MILLIONS, EXCEPT PER SHARE AMOUNTS)	Funds from Operations[1]		Net Income[1]		LTM FFO[2]		Variance		
	2013	2012	**2013**	2012	**2013**	2012	FFO	Net Income	LTM FFO[1]
Operating activities	**$ 342**	$ 300	**$ 342**	$ 300	**$ 1,423**	$ 1,012	**$ 42**	**$ 42**	**$ 411**
Disposition gains[3]	**851**	(77)	**781**	(15)	**1,382**	282	**928**	**796**	**1,100**
Valuation items in net income	**-**	-	**(92)**	105	**-**	-	**-**	**(197)**	**-**
Income taxes	**-**	-	**(218)**	(56)	**-**	-	**-**	**(162)**	**-**
	$ 1,193	$ 223	**$ 813**	$ 334	**$ 2,805**	$ 1,294	**$ 970**	**$ 479**	**$ 1,511**
Per share	**$ 1.85**	$ 0.30	**$ 1.23**	$ 0.48	**$ 4.23**	$ 1.86	**$ 1.55**	**$ 0.75**	**$ 2.37**

1. *Three month period*
2. *LTM – last twelve months*
3. *FFO includes gains recorded directly in equity as well as the realization of appraisal gains recorded in prior years*

- FFO from **operating activities** for the quarter reflected a substantial increase in fee related earnings, driven by higher amounts of fee bearing capital, as well as a return to long-term average generation and higher pricing within our renewable power operations. LTM results reflected similar variances and increased 41% over the 2012 period.
- We recorded a higher level of **disposition gains** in the current quarter, including gains on the disposition of our Pacific Northwest timberlands and a pulp and paper business within our private equity operations and a $525 million gain on the settlement of a long dated interest rate contract. The prior year included disposition losses on the sale of non-core office and retail properties.
- **Valuation items** in the current period included $77 million of fair value gains, including appraisal gains within our property operations, offset by depreciation on power generation and other fixed assets. The prior year included a larger amount of appraisal gains that more than offset depreciation.
- The increase in **income taxes** reflects the higher level of net income.
- Overall, FFO increased by $970 million to $1,193 million and net income increased by $479 million to $813 million for the quarter.

OPERATING AND PERFORMANCE MEASURES

This Supplemental Information contains key operating and performance measures that we employ in analysing and discussing our results. These measures include non-IFRS measures. We describe our key financial measures below and include a complete list of our operating and performance measures on pages 34 through 36 of our December 31, 2012 annual report.

- **Funds from Operations (FFO)** is our key measure of financial performance. FFO is defined as net income attributable to shareholders prior to valuation gains, depreciation and amortization, and deferred income taxes, and includes disposition gains that are not recorded in net income as determined under IFRS. FFO also includes the company's share of equity accounted investments' funds from operations. Brookfield uses FFO to assess its operating results and the value of its business and believes that many of its shareholders and analysts also find this measure of value to them.

  FFO on an entity basis and its per share equivalent are non-IFRS measures which do not have any standard meaning prescribed by IFRS and therefore may not be comparable to similar measures presented by other companies. FFO is reconciled to net income attributable to shareholders on slide 30.

  - FFO from **Operating Activities** represents the company's share of revenues less operating costs and interest expenses; excludes disposition gains, valuation items and deferred income taxes; and includes our proportionate share of similar items recorded by equity accounted investments. We present this measure as we believe it assists in describing our results and reconciling variances within FFO.
  - **Disposition Gains** are included in FFO as the purchase and sale of assets is a normal part of the company's business. Disposition gains include gains and losses recorded directly in net income or equity in the current period, adjusted to include fair value changes and revaluation surplus balances recorded in prior periods.

- **Valuation Items** are excluded from the determination of FFO. Net income includes the following valuation items: fair value changes and depreciation and amortization. Unless otherwise noted, valuation items also include the following items in other comprehensive income: gains or losses within revaluation surplus, cash flow hedges and available-for-sale securities. Valuation items also include the company's share of equity accounted investments' valuation items. Valuation items are non-IFRS measures on an entity basis and are reconciled to our IFRS financial statements in Note 3 of our third quarter interim report.

Last Twelve Months (LTM) represents results for the trailing twelve month period.

Use of IFRS Fair Values. We record our commercial properties, renewable power assets and certain of our infrastructure and financial assets at fair value in our financial results. Our commercial property assets, including our office and retail property portfolios, are revalued on a quarterly basis and the change in value is recorded in net income within fair value changes. Standing timber and agricultural assets are accounted for in a similar manner. The majority of our renewable power, infrastructure and resort properties are revalued on an annual basis within other comprehensive income; however, these assets are depreciated quarterly. Assets held through equity accounted investments follow the company's consolidated IFRS accounting policies.

FFO – OPERATING ACTIVITIES

FOR THE PERIOD ENDED SEP. 30 (MILLIONS, EXCEPT PER SHARE AMOUNTS)	Three Months Ended			LTM		
	2013	2012	Variance	**2013**	2012	Variance
Asset management and services						
Asset management	**$ 96**	$ 49	$ 47	**$ 305**	$ 133	$ 172
Construction and property services	**49**	66	(17)	**153**	167	(14)
	145	115	30	**458**	300	158
Invested capital						
Property	**121**	185	(64)	**558**	616	(58)
Renewable power	**57**	(6)	63	**239**	98	141
Infrastructure	**53**	44	9	**211**	179	32
Private equity	**78**	70	8	**367**	219	148
Investment and other income	**(3)**	21	(24)	**96**	126	(30)
	451	429	22	**1,929**	1,538	391
Unallocated						
Interest expenses	**(71)**	(89)	18	**(332)**	(357)	25
Corporate costs and taxes	**(38)**	(40)	2	**(174)**	(169)	(5)
FFO - operating activities	**$ 342**	$ 300	$ 42	**$ 1,423**	$ 1,012	$ 411
Per share	**$ 0.49**	$ 0.42	$ 0.07	**$ 2.04**	$ 1.41	$ 0.63

- **Asset Management and Services:** Fee related earnings from asset management activities increased due to significantly higher levels of fee bearing capital compared to the 2012 quarter. Construction and property services FFO decreased following the sale of a partial interest of our U.S. brokerage operations in 2012 and the lower construction margins for projects completed during the quarter.
- **Property:** The formation of BPY and subsequent spin-off reduced our interest in these operations by 7.6% and impacted FFO by $26 million. In addition, the prior year included a $31 million dividend from Canary Wharf and gains on directly held debt securities.
- **Renewable Power:** Significant variances included a 42% increase in same store generation (+$56 million); higher pricing in uncontracted regions (+$13 million); and the contribution from newly acquired and commissioned assets. These were partially offset by increased interest expense from higher amounts of borrowings and a reduction in our ownership interest in BREP.
- **Infrastructure** FFO benefitted from a full quarter's contribution from our Australian rail expansion and the contribution from our recently acquired toll roads.
- **Private Equity** FFO increased as the continued U.S. housing recovery resulted in increased levels of activity within these businesses, in particular our North American residential operations, partially offset by the reduction or elimination of FFO from businesses that were sold or partially sold since the prior quarter.
- **LTM FFO** variances reflect increased levels of fee related earnings on higher amounts of fee bearing capital; the impact of the U.S. housing recovery on our North American residential and related businesses increasing the contribution from private equity operations; and a return to average hydrology levels within our renewable power business.

DISPOSITION GAINS

FOR THE PERIOD ENDED SEP. 30
(MILLIONS, EXCEPT PER SHARE AMOUNTS)

Operating Segment	Funds from Operations[1,2,3] 2013	Funds from Operations[1,2,3] 2012	Net Income[1,3] 2013	Net Income[1,3] 2012	LTM FFO[1,2] 2013	LTM FFO[1,2] 2012	Variance FFO	Variance Net Income	Variance LTM FFO
Property	**$ (19)**	$ (61)	**$ (10)**	$ -	**$ 7**	$ 41	$ 42	$ (10)	$ (34)
Renewable power	**4**	-	**-**	-	**176**	227	4	-	(51)
Infrastructure	**163**	-	**(5)**	-	**247**	11	163	(5)	236
Private equity	**245**	(1)	**261**	-	**350**	(1)	246	261	351
Corporate / Unallocated	**458**	(15)	**535**	(15)	**602**	4	473	550	598
	$ 851	$ (77)	**$ 781**	$ (15)	**$ 1,382**	$ 282	$ 928	$ 796	$ 1,100
Per share	**$ 1.36**	$ (0.12)	**$ 1.24**	$ (0.02)	**$ 2.19**	$ 0.45	$ 1.48	$ 1.26	$ 1.74

1. *Net of non-controlling interests*
2. *FFO gains include fair value changes recorded in prior periods and gains not recorded in net income under IFRS*
3. *See slide 33 for a reconciliation of disposition gains included in FFO compared to those included in net income*

Property

- We disposed of 17 properties within our office, retail and other portfolios for proceeds of $400 million, net of associated liabilities.

Infrastructure

- We sold our direct and indirectly held Pacific Northwest timberlands for net proceeds of $725 million. The FFO disposition gain of $163 million includes the crystallization of cumulative fair value changes recorded in prior periods.

Private Equity

- Includes a $200 million FFO gain on the disposition of a pulp and paper business as well as further sales of Western Forest Products common shares ($45 million).

Corporate/ Unallocated

- We settled a long dated interest rate contract through a one-time $905 million payment and recorded a gain of $525 million, representing the difference between the accrued amount on our balance sheet and the settlement payment.
- FFO gains also include the realization of cumulative fair value changes on interest rate and currency contracts closed during the period.

LTM FFO

LTM disposition gains include the above as well as the following significant dispositions:

- 2013: BREP selldown ($172 million); Western Canadian timberlands sale ($49 million); the partial sale of our UK regulated distribution business and non-core infrastructure assets ($35 million); shares of Norbord Inc., Western Forest Products and Brookfield Residential ($103 million); commercial property sales ($26 million); a portion of our U.S. residential brokerage ($70 million) and portfolio gains.
- 2012: BREP selldown and power asset sales ($227 million); agricultural land ($11 million) and commercial properties ($41 million).

VALUATION ITEMS – Net Income

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Asset Management & Services	Property	Renewable Power	Infrastructure	Private Equity	Corporate / Unallocated	**Total[1,2] 2013**	**Net[1,2,3] 2013**	Net[1,2,3] 2012
Appraisal gains	$ -	$ 299	$ -	$ (1)	$ (22)	$ -	**$ 276**	**$ 130**	$ 305
Interest rate and currency contracts	-	1	10	(36)	-	4	**(21)**	**(3)**	(17)
Power sale agreements	-	-	(14)	-	-	-	**(14)**	**(13)**	(1)
Other fair value changes	-	(27)	(9)	(16)	(13)	(5)	**(70)**	**(37)**	(23)
	-	273	(13)	(53)	(35)	(1)	**171**	**77**	264
Depreciation and amortization	(10)	(65)	(138)	(128)	(59)	(3)	**(403)**	**(169)**	(159)
	(10)	208	(151)	(181)	(94)	(4)	**(232)**	**(92)**	105
Non-controlling interests in net income	-	(97)	55	139	39	4	**140**	**-**	-
	$ (10)	$ 111	$ (96)	$ (42)	$ (55)	$ -	**$ (92)**	**$ (92)**	$ 105

1. *Excludes valuation items recorded in other comprehensive income*
2. *Includes valuation items within equity accounted investments*
3. *Net of non-controlling interests*

- Valuation items within our **property operations** include the quarterly revaluation of our office, retail and opportunity and other property portfolios:
  - Positive leasing (55%) and discount rate compression (45%) increased the value of our office properties by $137 million, prior to non-controlling interests ($30 million net).
  - Increase in valuation of Canary Wharf to £4.46 per share (a $53 million increase net), driven by growth in rental income and an increased value attributable to Canary Wharf's expansion initiatives.
  - Depreciation relates to resort and hotel properties and operating assets within consolidated business units. These assets are revalued on an annual basis at year end.
- **Renewable power** net valuation items include a decline in value of power sales contracts by $14 million ($13 million net), reflecting the impact of higher spot market pricing on fixed price electricity sales contracts and quarterly depreciation of operating assets that are revalued at year end.
- **Infrastructure** net valuation items include mark-to-market losses on currency, interest rate and inflation hedge contracts, and depreciation of our infrastructure assets. Assets are revalued within equity on an annual basis. Our net effective ownership in most of these operations is relatively small and therefore the impact of these items accrues largely to non-controlling interests.
- Net valuation items within our **private equity operations** include depreciation of operating assets and other items including changes in the value of oil and gas reserves at investee companies in the energy sector.

FINANCIAL POSITION – Common Equity by Segment

AS AT (MILLIONS)	Sep. 30, 2013	Jun. 30, 2013	Dec. 31, 2012	Variance Sep. vs. Jun.	Variance Sep. vs. Dec.
Asset management and services	**$ 1,530**	$ 1,486	$ 1,570	$ 44	$ (40)
Property	**12,374**	12,287	12,958	87	(584)
Renewable Power	**4,575**	4,586	4,976	(11)	(401)
Infrastructure	**2,001**	2,592	2,571	(591)	(570)
Private equity	**2,665**	2,467	2,574	198	91
	23,145	23,418	24,649	(273)	(1,504)
Corporate / Unallocated	**(5,772)**	(6,730)	(6,499)	958	727
	$ 17,373	$ 16,688	$ 18,150	$ 685	$ (777)

- Common equity decreased by $0.8 billion since year end to $17.4 billion, primarily due to:
  - $1,403 million of net income attributable to shareholders;
  - Spin-off of a $906 million, 7.6% interest in Brookfield Property Partners in April 2013;
  - $857 million negative foreign currency revaluation of non-U.S. dollar investments; and
  - The repurchase of 8.6 million shares for $310 million, 4.2 million of which were acquired in respect of long-term compensation plans and the remaining 4.4 million shares were cancelled, decreasing our shares outstanding.
- Significant changes in segment equity include:
  - We disposed of 8.1 million BREP units for proceeds of $233 million in the first quarter of 2013, decreasing our **renewable power** common equity by segment.
  - We sold our Pacific Northwest timberlands during the third quarter decreasing our **infrastructure** common equity by segment by $600 million.
  - We settled a long dated interest rate contract, decreasing our corporate **capitalization** by $525 million and repaid corporate borrowings with the proceeds generated from asset dispositions.

Business Segment Results

$80 billion
Fee Bearing Capital
(+34% since Q4 – 2012)

55%
Gross Profit Margin
(Q3 – 2013)

$992 million
Annualized Fee Base
(+34% since Q4 – 2012)

Financial Position and Performance

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations		Valuation Items		LTM FFO	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
Asset management	**$ 941**	$ 877	**$ 125**	$ 134	**$ (2)**	$ -	**$ 434**	$ 543
Less: deferred performance income[1]	**(716)**	(632)	**(29)**	(85)	**-**	-	**(129)**	(410)
	225	245	**96**	49	**(2)**	-	**305**	133
Construction and property services	**1,305**	1,325	**49**	66	**(8)**	(8)	**153**	167
Common equity by segment / FFO	**$ 1,530**	$ 1,570	**$ 145**	$ 115	**$ (10)**	$ (8)	**$ 458**	$ 300

1. *Performance income subject to clawback, net of direct costs*

Asset Management

- Over $80 billion of fee bearing capital, including:
  - 6 listed entities – $31.6 billion;
  - 30 private funds – $28.7 billion; and
  - Fixed income and equity securities - $20.1 billion.
- Third party committed undrawn capital ("dry powder") of $9.8 billion for the following investment strategies: $3.3 billion property, $5.6 billion infrastructure and timber and $0.9 billion private equity.
- 4 funds in market seeking an additional $2 billion of third party capital.
- Subsequent to quarter end, we reorganized the consortium that acquired our U.S. shopping mall business, allowing our clients and ourselves to realize a 38% gross IRR and 2.6x gross multiple of invested capital, and we crystallized $558 million of previously unrealized performance fees.

Construction and Property Services

- Global construction and property services operations with $3.8 billion of work-in-hand.

ASSET MANAGEMENT – Funds from Operations

FOR THE PERIOD ENDED SEP. 30 (MILLIONS)	Three Months 2013	Three Months 2012	LTM 2013	LTM 2012
Base management fees				
Listed issuers	**$ 54**	$ 39	**$ 191**	$ 126
Private funds and public securities	**93**	51	**283**	195
	147	90	**474**	321
Incentive distributions (IDRs)	**8**	4	**28**	13
Transaction and advisory fees	**18**	12	**62**	41
	173	106	**564**	375
Direct costs	**(78)**	(58)	**(298)**	(244)
Fee related earnings	**95**	48	**266**	131
Performance income				
Realized carried interest	**2**	1	**53**	2
Less: Direct costs	**(1)**	-	**(14)**	-
Unrealized carried interest	**47**	96	**168**	417
Less: Direct costs	**(18)**	(11)	**(39)**	(7)
Net performance income	**30**	86	**168**	412
Net fees and performance income	**125**	134	**434**	543
Less: deferred performance income, net of cost[1]	**(29)**	(85)	**(129)**	(410)
Funds from operations	**$ 96**	$ 49	**$ 305**	$ 133

1. *Performance income subject to clawback, net of direct costs*

- Fee related earnings nearly doubled to $95 million during the quarter, due to higher amounts of fee bearing capital.
  - Base management fees increased by 63% to $147 million, representing substantial growth in both listed issuers and private funds.
  - Gross profit margins were 55% for the quarter (2012 – 45%), as fee revenues continue to grow at a significantly greater pace than costs. We also recognized a higher amount of advisory fees in quarter, based on increased levels of transaction activity.
- We generated $49 million of performance-based income; $2 million realized and $47 million deferred.
  - Performance income currently lags targeted carry, as a large portion of third-party private fund capital subject to carry was raised within the past year and is not yet invested.
- Fee revenues include $46 million (2012 - $15 million) of base management fees on Brookfield capital. Performance income is only accrued in respect of third party capital.
- Fee related earnings on a LTM basis increased by $135 million to $266 million due to a 50% increase in fee revenues. LTM operating margins were 47% (2012 – 35%).

Fee Bearing Capital

AS AT SEP. 30, 2013 AND DEC. 31, 2012 (MILLIONS)	Listed Issuers[1]	Private Funds[1]	Public Securities	**Total**	2012
Property	$ 13,643	$ 15,184	$ 2,633	**$ 31,460**	$ 18,133
Renewable power	9,390	2,169	-	**11,559**	10,559
Infrastructure	8,567	8,626	3,714	**20,907**	16,497
Private equity	-	2,760	13,767	**16,527**	14,880
September 30, 2013	**$ 31,600**	**$ 28,739**	**$ 20,114**	**$ 80,453**	n/a
June 30, 2013	$ 31,307	$ 28,497	$ 18,466	$ 78,270	n/a
December 31, 2012	$ 21,301	$ 23,244	$ 15,524	$ 60,069	$ 60,069

1. *Fee bearing capital includes Brookfield capital of $18.8 billion in listed issuers (Dec. 31, 2012 – $10.3 billion) and $7.3 billion in private funds (Dec. 31, 2012 – $8.4 billion)*

Annualized Fees

AS AT (MILLIONS)	**Sep. 30, 2013**	Jun. 30, 2013	Dec. 31, 2012
Base management fees[1,2]			
Listed issuers	**$ 220**	$ 220	$ 160
Private funds and public securities	**310**	305	225
	530	525	385
Incentive distributions	**32**	32	30
Transaction and advisory[3]	**55**	55	55
Target carried interest[4]	**375**	375	270
	$ 992	$ 987	$ 740

1. *Based on capital committed or invested and contractual arrangements*
2. *Base management fees include $186 million of annualized base fees on Brookfield capital*
3. *Equal to simple average of the last two years*
4. *Based on prescribed carried interest for private funds and target gross return. Includes only third party capital*

- We now generate contractual annualized base management fees and incentive distributions of $562 million ($376 million from third parties) representing a 35% increase since year end. Through our significant limited partner interests in our funds, $186 million of base fees is paid on Brookfield capital, of which $139 million is paid by listed entities either directly or through our private funds.
- We estimate that private fund annualized base management fees will increase by approximately $20 million upon calling and investing our $9.8 billion of third party dry powder.

Fee Bearing Capital and Annualized Base Fees – Roll Forward

(MILLIONS)	Listed Issuers[1]	Private Funds: Core and Value Add	Private Funds: Opportunistic	Public Securities	**Total**	**Annualized Base Fees**
Balance, June 30, 2013	$ 31,307	$ 17,724	$ 10,773	$ 18,466	**$ 78,270**	**$ 525**
Inflows	-	1,819	148	2,046	**4,013**	**18**
Outflows	(199)	(1,758)	(16)	(814)	**(2,787)**	**(14)**
Market activity	(86)	-	-	416	**330**	**-**
Other[2]	578	32	17	-	**627**	**1**
Balance, September 30, 2013	**$ 31,600**	**$ 17,817**	**$ 10,922**	**$ 20,114**	**$ 80,453**	**$ 530**

1. *Brookfield Property Partners and Brookfield Renewable Energy Partners' initial capitalization for determining equity enhancement fees is $11.5 billion and $8.1 billion, respectively*
2. *Includes non-recourse leverage included in the determination of listed issuer capitalization and foreign exchange on non-U.S. dollar commitments*

- Fee bearing capital increased to $80 billion, representing a 3% increase in the quarter and 34% on a year-to-date basis.
  - We added further capital commitments during the quarter to our $1 billion Brookfield Timberlands Fund V, focused on core timberland investments and our $7 billion Brookfield Infrastructure Fund II, our follow-on flagship private global infrastructure fund.
  - We concluded our Brookfield Global Timber Fund, following the sale of our Pacific Northwest timberlands, returning fee bearing capital of $1.2 billion to investors.
- Private Funds investor base increased to 220 investors with an average investment of $96 million; 30% of investors invest in multiple funds.
- Public securities includes $13.8 billion of fixed income and $6.3 billion of equity securities. We launched a new closed-ended infrastructure fund, increasing commitments and continue to expand our higher margin mutual funds and similar products within our public securities businesses.
- Annualized base fees from our listed issuers generally include base fees on initial capitalization and equity enhancements fees of 125 bps on further appreciation of capital.
  - Brookfield Property Partners equity enhancement fees are subject to a credit mechanism, which offsets future equity enhancement fees with base fees paid on capital commitments from BPY to our private funds. There are currently $20 million of base fees being paid on private fund commitments, which will reduce future equity enhancement fees.

Incentive Distributions

AS AT SEP. 30, 2013 (MILLIONS, EXCEPT PER UNIT AMOUNTS)	Annualized Distribution (Per Unit)[1]	Distribution Hurdles (Per Unit)	Incentive Distribution (Per Unit)[2]	Units Outstanding	IDR Per Unit First Hurdle	IDR Per Unit Second Hurdle	Incentive Distribution
Brookfield Infrastructure Partners	$ 1.72	$1.22 / $1.32	15% / 25%	210.0	$ 0.02	$ 0.13	$ 32
Brookfield Renewable Energy Partners	1.45	1.50 / 1.69	15% / 25%	265.2	-	-	-
Brookfield Property Partners	1.00	1.10 / 1.20	15% / 25%	466.3	-	-	-
							$ 32

1. *Based on most recent quarterly distributions as at September 30, 2013*
2. *Incentive distributions equate to 18% and 33% of limited partner distribution increases over the first and second hurdles, respectively*

Target Carried Interest

AS AT SEP. 30, 2013 (MILLIONS)	Private Funds Fee-bearing Capital	Third Party Capital Subject to Carried Interest[1]	Target Return	Carried Interest	Average Investment Period[2]	Target Carried Interest[1]
Core and Value Add	$ 17,817	$ 12,000	10% to 15%	~18%	85%	$ 195
Opportunistic and Private Equity	10,922	6,900	18% to 25%	~20%	75%	180
	$ 28,739	$ 18,900				$ 375

1. *Excludes Brookfield capital of $7.3 billion and $2.5 billion of capital that does not earn carried interest or is credited against fees earned on other funds*
2. *Average investment period based on percentage of life of fund*

- Accumulated performance income totalled $812 million (2012 – $689 million) prior to $96 million of direct costs (2012 – $57 million) and includes $558 million of accumulated performance income which was crystallized subsequent to quarter end, following the reorganization of our consortium which acquired our U.S. shopping mall business. The remaining accumulated performance income totalled $158 million net of direct costs, and the associated funds have an average term to realization of four years.

Financial Position and Performance

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations		Valuation Items		LTM FFO	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
Construction	**$ 958**	$ 1,029	**$ 25**	$ 33	**$ (6)**	$ (5)	**$ 112**	$ 121
Property services	**347**	296	**24**	33	**(2)**	(3)	**41**	46
	$ 1,305	$ 1,325	**$ 49**	$ 66	**$ (8)**	$ (8)	**$ 153**	$ 167

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Construction		Property Services		Total	
	2013	2012	**2013**	2012	**2013**	2012
Revenues	**$ 754**	$ 839	**$ 151**	$ 259	**$ 905**	$ 1,098
Direct costs	**(729)**	(806)	**(137)**	(226)	**(866)**	(1,032)
Equity accounted income	**-**	-	**10**	-	**10**	-
Funds from operations	**$ 25**	$ 33	**$ 24**	$ 33	**$ 49**	$ 66

Construction

- FFO decreased compared to the prior year as additional costs were incurred on the completion of projects, decreasing operating margins to 7.0% from 8.2% in 2012.
- Work-in-hand remains strong at $3.8 billion, representing one year of scheduled activity, with the following breakdown by geography:

AS AT SEP. 30, 2013 AND DEC. 31, 2012 ($ MILLIONS)	**2013**	2012
Australasia	**$ 2,189**	$ 2,626
Middle East	**891**	1,047
United Kingdom	**469**	606
Canada	**239**	44
	$ 3,788	$ 4,323
Scheduled activity (yrs)	**1.3**	1.1

Property Services

- We merged our Australian business with a global facilities management firm to create a joint venture in this region and concurrently increased our interest in an existing Canadian joint venture so that we hold 49.9% interest in each region.
- Decrease in FFO is the result of a reduced ownership in our U.S. brokerage operations following the 2012 merger with HomeServices Relocation.

$105 billion AUM	Over 340 million sq. ft: office, retail, multifamily, industrial & other investments	Brookfield Property Partners L.P. (“BPY”) ($12.2 billion[1] market capitalization) NYSE: BPY, TSX: BPY.UN

Financial Position and Performance

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations		Valuation Items		LTM FFO	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
BPY [2,3,4]								
Office	**$ 7,357**	$ 7,020	**$ 65**	$ 101	**$ 81**	$ 166	**$ 281**	$ 309
Retail	**6,166**	5,505	**68**	63	**39**	143	**297**	259
Multifamily, Industrial & Other	**841**	638	**19**	17	**2**	(9)	**42**	14
Corporate / unallocated	**(2,199)**	-	**(41)**[5]	-	**(2)**	-	**(71)**	-
Attributable to Unitholders	**12,165**	13,163	**111**	181	**120**	300	**549**	582
Non-controlling interest	**(912)**	-	**(9)**	-	**(9)**	-	**(47)**	-
Attributable to BAM	**11,253**	13,163	**102**	181	**111**	300	**502**	582
Directly held								
BPY preferred shares	**1,275**	-	**19**	-	**-**	-	**37**	-
Privately held	**(154)**	(205)	**-**	4	**(3)**	(37)	**19**	34
	12,374	12,958	**121**	185	**108**	263	**558**	616
Disposition gains								
Held by BPY[6]	**-**	-	**(19)**	(1)	**-**	-	**35**	143
Directly held	**-**	-	**-**	(60)	**-**	-	**(28)**	(102)
	$ 12,374	$ 12,958	**$ 102**	$ 124	**$ 108**	$ 263	**$ 565**	$ 657

1. *Based on IFRS values*
2. *Fee bearing listed entity*
3. *BPY 2012 results include assets contributed to BPY, including BPO, GGP and Canary Wharf Group*
4. *Represents BPY’s FFO of $124 million (2012 - $175 million), adjusted to exclude depreciation and fee related earnings and includes current taxes*
5. *Unallocated costs in 2012 are included in BAM corporate costs (prior to formation of BPY)*
6. *Net of non-controlling interests*

Performance Highlights

- Property FFO excluding gains decreased by $64 million to $121 million compared to 2012.
- BPY's FFO prior to disposition gains was $111 million, a decrease of $70 million from the $181 million recorded in 2012. The 2012 results included a $31 million distribution from our 22% investment in Canary Wharf Group, whereas the current period includes $19 million of dividends paid on preferred shares issued on the formation of BPY and $20 million of base fees paid relating to the capital of BPY and a "catch up" fee on the closing of our global opportunity private funds that were not incurred in 2012. Excluding the impact of these items, BPY's FFO was consistent with prior year, and included the following:
  - Office NOI increased 1% excluding the impact of foreign currency on a same store basis, and FFO also benefitted from reduced financing costs as a result of asset dispositions and refinancings at lower interest rates.
  - Our share of GGP's reported FFO was $64 million, which represents 22% increase on a U.S. GAAP basis over the prior year, primarily from a 6.8% increase in same store NOI and a significant reduction in interest expense on existing borrowings from favourable refinancings.
  - Reduced FFO contribution following the disposition of office and retail assets and higher levels of corporate costs.
- We disposed of 17 properties and investments during the quarter for proceeds of $400 million net of associated liabilities, recognizing $19 million of disposition losses in aggregate.
- Common equity by segment decreased by $584 million as a result of the BPY spin-off ($906 million) and negative foreign currency revaluation partially offset by earnings.

Valuation Items

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Brookfield Property Partners						
	Office	Retail	Multifamily, Industrial & Other	Corporate / Unallocated	Directly Held	**Total[1] 2013**	**Net[1,2] 2013**	2012
Appraisal gains	$ 194	$ 16	$ 82	$ -	$ 7	**$ 299**	**$ 143**	$ 307
Depreciation and amortization	(4)	-	(59)	-	(2)	**(65)**	**(19)**	(21)
Interest rate contracts	-	-	(2)	-	7	**5**	**4**	(11)
Other fair value changes	(9)	(3)	(10)	(3)	(5)	**(30)**	**(20)**	(12)
	181	13	11	(3)	7	**209**	**108**	263
Non-controlling interests	(106)	23	(9)	1	(10)	**(101)**	**-**	-
Valuation items	$ 75	$ 36	$ 2	$ (2)	$ (3)	**$ 108**	**$ 108**	$ 263

1. *Includes valuation items in net income and other comprehensive income*
2. *Net of non-controlling interests*

Key Portfolio Metrics – Office

- Our average in-place rent is $31.11 psf, representing a discount of 13% to market rent, and has an average term of 6.9 years. Occupancy decreased by 50 bps from year end to 91% due to acquisitions of assets with lower occupancy rates in addition to lease expiries in New York and Washington D.C.
- We leased 1.2 million square feet at average net rents 9% higher than expiring rents.
- We reduced pre-2018 rollover by 480 bps compared to year end.

Key Portfolio Metrics – Retail

- The average in-place rent of $53.42 psf represents a discount of 11% to market rents, and has a 6.0 year average term to maturity. Occupancy increased by 40 bps compared to year end to 95.5%, following strong U.S. leasing.
- GGP's suite-to-suite initial rents increased 12% to $63.32 psf, compared to rental rate for expiring leases.

Financial Position and Performance – Directly Held

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations		Valuation Items	
	2013	2012	**2013**	2012	**2013**	2012
BPY Preferred shares	**$ 1,275**	$ -	**$ 19**	$ -	**$ -**	$ -
Directly held properties	**401**	434	**6**	12	**(3)**	(37)
Non-recourse financing	**(555)**	(639)	**(6)**	(8)	**-**	-
	1,121	(205)	**19**	4	**(3)**	(37)
Disposition gains	**-**	-	**-**	(60)	**-**	-
	$ 1,121	$ (205)	**$ 19**	$ (56)	**$ (3)**	$ (37)

- BPY preferred shares yield 6.2% and are retractable for cash at BAM's option at any time.
- We continue to sell down our non-core directly held property assets, which decreased our equity by $33 million. FFO in the prior year included $60 million of losses on directly held property sales.
- Non-recourse financing includes our $370 million Australian preferred shares as well as a $185 million Australian bank debt which matures in 2016.

$20 billion AUM	~200 hydro facilities, 11 wind farms ~5,900 MW of capacity	Brookfield Renewable Energy Partners L.P. ("BREP") ($7.1 billion market capitalization) NYSE: BEP, TSX: BEP.UN

Financial Position and Performance

- Renewable Power FFO increased by $63 million to $57 million prior to disposition gains in the current quarter, due primarily to a return to long-term average generation in the current quarter and increased pricing, as shown below:

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations		Valuation Items		LTM FFO	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
BREP[1]								
Hydroelectric generation	**$ 7,351**	$ 7,790	**$ 153**	$ 50	**$ (89)**	$ (81)	**$ 646**	$ 433
Wind energy	**621**	581	**10**	4	**(27)**	(20)	**90**	62
Facilities under development	**288**	147	**-**	-	**-**	-	**-**	-
Corporate/unallocated	**(2,390)**	(2,216)	**(55)**	(43)	**10**	(3)	**(205)**	(188)
Attributable to Unitholders	**5,870**	6,302	**108**	11	**(106)**	(104)	**531**	307
Non-controlling interest	**(2,056)**	(2,030)	**(38)**	(4)	**37**	34	**(186)**	(101)
Attributable to BAM	**3,814**	4,272	**70**	7	**(69)**	(70)	**345**	206
Power Contracts	**761**	704	**(13)**	(13)	**(19)**	(57)	**(106)**	(108)
	4,575	4,976	**57**	(6)	**(88)**	(127)	**239**	98
Disposition gains[2]								
Indirect - through BREP	**-**	-	**4**	-	**-**	-	**4**	13
Sale of BREP units	**-**	-	**-**	-	**-**	-	**172**	214
	$ 4,575	$ 4,976	**$ 61**	$ (6)	**$ (88)**	$ (127)	**$ 415**	$ 325

1. *Fee bearing listed entity*
2. *Net of non-controlling interests*

Note – we recover 65% of the FFO deficiency from the power contracts through our ownership of BREP, therefore the net impact from the contracts is $5 million (2012 - $4 million), with a corresponding reduction in FFO from BREP.

Performance Highlights

- BREP's FFO was $108 million for the quarter, representing an increase of $97 million over the prior year primarily due to the return to long-term average hydrology and wind conditions and the contribution from assets acquired within the last year. Total generation was 5,154 GWh for the quarter, 4% above long-term average of 4,960 GWh and representing a 73% increase over the 2,971 GWh generated in the same period in the prior year, which was 27% below average generation levels.
  - Generation from existing hydroelectric assets increased 51% to 3,688 GWh (2012 – 2,450 GWh) while contributions from recent acquisitions and assets reaching commercial operations within the last year resulted in 851 GWh of generation (2012 – 12 GWh).
  - Generation from existing wind facilities was 359 GWh (2012 – 90 GWh) while contributions from facilities recently acquired in California resulted in 82 GWh of generation (2012 – 211 GWh).
- Our share of BREP's FFO, after adjusting for our power contracts, was $57 million, representing a $63 million increase from the prior year due to: long-term average hydrology on a same store basis (+$56 million), higher spot pricing on uncontracted generation (+$13 million) the contribution from newly acquired assets (+$9 million) offset by increased levels of corporate costs, unfavourable foreign exchange and reduced ownership of BREP.
- We estimate that revenues and FFO would have been $355 million (2012 – $294 million) and $50 million (2012 – $48 million), respectively, if generation was at long-term averages for both the current and prior year, assuming no change in other factors.
- Common equity by segment decreased by $401 million mainly due to the sale of a 3% interest in BREP during Q1 – 2013 and lower foreign currency valuations of our Canadian and Brazilian operations.

Valuation Items

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Brookfield Renewable Energy Partners			Power	**Total[1]**	**Net[1,2]**	
	United States	Canada	Brazil	Contracts	**2013**	**2013**	2012
Power sale agreements							
Long-term contracts	$ (2)	$ -	$ -	$ 13	**$ 11**	**$ 12**	$ (28)
Financial contracts	-	-	-	(31)	**(31)**	**(31)**	(21)
Depreciation and amortization	(53)	(44)	(37)	(4)	**(138)**	**(81)**	(75)
Interest rate contracts and other	2	9	-	3	**14**	**12**	(3)
	(53)	(35)	(37)	(19)	**(144)**	**(88)**	(127)
Non-controlling interests	26	15	15	-	**56**	**-**	-
Valuation items	$ (27)	$ (20)	$ (22)	$ (19)	**$ (88)**	**$ (88)**	$ (127)

1. *Includes valuation items in net income and other comprehensive income*
2. *Net of non-controlling interests*

- We have agreements to purchase power from BREP operations representing approximately 8,500 GWh on an annual basis, based on long-term averages. Approximately 44% of the acquired power was sold under long-term contracts with high credit quality counterparties. We sell the remaining generation at spot prices and from time to time hedge these prices with short-term financial contracts.

  The following table presents the portion of power purchased from BREP that is resold under contract:

FOR THE THREE MONTHS ENDED SEP. 30 (GIGAWATT HOURS AND $ MILLIONS)	Production (GWh)		Sales		Purchases from BREP		FFO	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
Power Contracts								
Contracted	**870**	498	**$ 76**	$ 41	**$ (70)**	$ (37)	**$ 6**	$ 4
Uncontracted and financial contracts	**1,099**	650	**57**	27	**(76)**	(44)	**(19)**	(17)
	1,969	1,148	**$ 133**	$ 68	**$ (146)**	$ (81)	**$ (13)**	$ (13)
- Per megawatt hour (MWh) - Total			**$ 68**	$ 59	**$ (74)**	$ (71)	**$ (7)**	$ (11)
- Uncontracted and financial contracts			**$ 52**	$ 42	**$ (69)**	$ (68)	**$ (17)**	$ (26)

- Uncontracted realized prices per MWh increased to $52, representing a 24% increase. This compares favourably to the average spot market price of $40 per MWh during the quarter, representing a premium of 30% that we receive as a result of our marketing initiatives.

Contract Profile

Generation (GWh)	Balance of 2013	Years Ended December 31 2014	2015	2016	2017
Contracted					
Power sales agreements[1]					
Canada	567	2,381	2,381	2,381	2,381
United States	214	871	871	871	847
	781	3,252	3,252	3,252	3,228
Financial contracts	229	876	2,847	-	-
Uncontracted[1]	1,081	4,353	2,382	5,229	5,253
Expected power purchases from BREP[1]	2,091	8,481	8,481	8,481	8,481

1. *Purchases based on long-term average generation*

- We estimate that a $10 per MWh negative margin results in an approximate $18 million decrease in annualized FFO based on our 65% ownership of BREP as we recover our proportionate share of any negative variance through our ownership interest of BREP. On the other hand, we will record annual FFO increases of $50 million for every $10 per MWh of positive variance above the contracted price, which we believe will add significant value over the longer term as demand and prices for renewable hydroelectric generation increase.

$26 billion AUM	Ports, rails, toll roads, natural gas pipelines, transmission lines, timberlands and agrilands	**Brookfield Infrastructure Partners L.P. ("BIP")** ($8.0 billion market capitalization) NYSE: BIP, TSX: BIP.UN

Financial Position and Performance

- Infrastructure FFO increased by $9 million to $53 million prior to disposition gains in the current quarter, representing a 20% increase over the prior year as shown below:

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations		Valuation Items		LTM FFO	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
BIP[1]								
Utilities	**$ 2,127**	$ 2,218	**$ 97**	$ 80	**$ (31)**	$ (56)	**$ 370**	$ 294
Transport and energy	**3,344**	3,273	**96**	54	**(53)**	(31)	**361**	213
Corporate and other	**(419)**	(467)	**(26)**	(21)	**(17)**	2	**(94)**	(80)
Attributable to Unitholders	**5,052**	5,024	**167**	113	**(101)**	(85)	**637**	427
Non-controlling interest	**(3,615)**	(3,592)	**(122)**	(82)	**72**	61	**(463)**	(309)
Attributable to BAM	**1,437**	1,432	**45**	31	**(29)**	(24)	**174**	118
Directly held								
Listed	**79**	83	**2**	2	**-**	-	**7**	6
Privately held	**485**	1,056	**6**	11	**1**	1	**30**	55
	2,001	2,571	**53**	44	**(28)**	(23)	**211**	179
Disposition gains								
Held by BIP[2]	**-**	-	**41**	-	**-**	-	**98**	-
Directly held	**-**	-	**122**	-	**-**	-	**149**	11
	$ 2,001	$ 2,571	**$ 216**	$ 44	**$ (28)**	$ (23)	**$ 458**	$ 190

1. *Fee bearing listed entity*
2. *Net of non-controlling interests*

Performance Highlights

- BIP's FFO prior to disposition gains was $167 million for the quarter of which our share was $45 million, an increase of 45% over the $31 million recorded in Q3-12. BIP's utilities FFO increased to $97 million, driven by the expansion of our UK regulated distribution operations (+$13 million), as well as an increased ownership in our Chilean transmission operations (+$7 million). Transport and energy results reflect the contribution of our recently acquired Brazilian and Chilean toll roads (+$25 million) and the completion of our Australian rail expansion project (+$16 million), which is now fully operational. These amounts were partially offset by weak market fundamentals within our North American gas transmission operations.
- Directly held investments include our 45% owned Acadian Timber as well as our Brazilian agricultural land and timberlands. FFO from directly held assets decreased by $5 million as we sold our direct 10% interest in our Chilean transmission operations to BIP in 2012, resulting in a reduced FFO contribution, as well as the impact of the sale of our direct timberland operations.
- We sold our Pacific Northwest timberlands during the third quarter, generating proceeds of $725 million and recognized a $163 million disposition gain in FFO.
- Valuation items decreased by $5 million on a net basis due to depreciation and amortization on newly acquired and commissioned assets.
- Common equity by segment decreased by $570 million following the sale of our directly held timberlands for $600 million. Our investment in BIP remained consistent with year end, as our investment of $95 million as a part of a $330 million BIP equity issue, was offset by foreign currency revaluation on non-U.S. assets and distributions received.

Valuation Items

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Brookfield Infrastructure Partners Utilities	Brookfield Infrastructure Partners Transport and Energy	Brookfield Infrastructure Partners Corporate / Unallocated	Directly Held	**Total[1] 2013**	**Net[1,2] 2013**	Net[1,2] 2012
Depreciation and amortization[3]	$ (47)	$ (75)	$ -	$ (6)	**$ (128)**	**$ (26)**	$ (22)
Interest rate and currency contracts	17	(13)	(12)	4	**(4)**	**5**	(1)
Appraisal gains[3]	-	-	-	(1)	**(1)**	**-**	(2)
Other fair value changes	(12)	4	1	4	**(3)**	**(7)**	2
	(42)	(84)	(11)	1	**(136)**	**(28)**	(23)
Non-controlling interests	33	69	6	-	**108**	**-**	-
Valuation items	$ (9)	$ (15)	$ (5)	$ 1	**$ (28)**	**$ (28)**	$ (23)

1. *Includes valuation items in net income and other comprehensive income*
2. *Net of non-controlling interests*
3. *Most property, plant and equipment revalued through equity at year end*

$27 billion
AUM

Private Equity:
Brookfield Capital Partners
(Series of private equity funds with $3.0 billion of commitments)

Residential:
N. America – **Brookfield Residential Properties**
Brazil – **Brookfield Incorporações**

Financial Position and Performance

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations		Valuation Items		LTM FFO	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
Private equity	**$ 1,221**	$ 957	**$ 63**	$ 68	**$ (47)**	$ (51)	**$ 339**	$ 167
Residential	**1,444**	1,617	**15**	2	**(15)**	5	**28**	52
	2,665	2,574	**78**	70	**(62)**	(46)	**367**	219
Disposition gains	**-**	-	**245**	(1)	**-**	-	**350**	(1)
	$ 2,665	$ 2,574	**$ 323**	$ 69	**$ (62)**	$ (46)	**$ 717**	$ 218

Listed Entity Reconciliation

AS AT SEP. 30, 2013 (MILLIONS, EXCEPT PER SHARE AMOUNTS)	Number of Shares	Price per Share[1]	Common Equity by Segment	Market Value[1]	Variance
Listed					
Norbord Inc.	27.8	$29.17	$ 259	$ 811	$ 552
Western Forest Products Inc.	207.3	1.40	179	290	111
Ainsworth Lumber Co. Ltd.[2]	53.7	3.85	100	207	107
Brookfield Residential Properties Inc.	81.5	23.02	932	1,876	944
Brookfield Incorporações S.A.	258.9	R$ 1.61	462	188	(274)
Other[2]	Various	Various	71	100	29
			2,003	3,472	1,469
Privately held[2,3]			662	707	45
			$ 2,665	$ 4,179	$ 1,514

1. *Listed values based on September 30 stock market prices (US$ unless otherwise stated)*
2. *Held through private funds*
3. *Fair value determined for private fund financial statements which are audited on an annual basis, used in the determination of performance-based income, and provided to our institutional clients quarterly*

Performance Highlights

- FFO increased to $78 million prior to disposition gains, reflecting the ongoing U.S. housing market recovery on our operations, offset by the elimination of earnings from businesses sold since the comparative quarter.
- Private equity FFO from business owned throughout both quarters increased by $6 million, driven by improved results in our lumber businesses, partially offset by slightly lower contributions from our panel board businesses reflecting lower North American panel board prices and higher costs relative to the same period of 2012, although sales volumes continued to be strong. The impact of a reduced ownership level in our investments decreased FFO by $11 million.
- Residential FFO increased to $15 million, from increased land and housing sales as well as stronger pricing in our North American operations. Our Brazilian operations FFO was reduced by non-core asset dispositions, as we exited lower performing markets, and increases in construction costs.
- We recorded $245 million of disposition gains during the quarter. On July 18, 2013, we completed the sale of a pulp and paper business achieving a 70% IRR and 10x multiple on our capital. We received $200 million of cash proceeds and recognized a $200 million disposition gain in FFO on the transaction. We also reduced our ownership in Western Forest Products from 68% to 53% through two transactions, generating proceeds of $150 million and recorded a $45 million monetization gain. We also entered into an agreement to sell an additional 40 million shares at $1.60 per unit, at the holder's option.
- Common equity by segment increased to $2.7 billion at the end of the quarter, reflecting a further $321 million direct investment in our private funds energy and industrial businesses, more than offsetting the impact of the above asset sales.

Valuation Items

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Private Equity	Residential	**Total[1] 2013**	**Net[1,2] 2013**	Net[1,2] 2012
Depreciation and amortization	$ (57)	$ (2)	**$ (59)**	**$ (30)**	$ (31)
Capital markets	(29)	-	**(29)**	**(13)**	-
Appraisal gains	(6)	(16)	**(22)**	**(13)**	(1)
Other fair value changes	7	(13)	**(6)**	**(6)**	(14)
	(85)	(31)	**(116)**	**(62)**	(46)
Non-controlling interests	38	16	**54**	**-**	-
Valuation items	$ (47)	$ (15)	**$ (62)**	**$ (62)**	$ (46)

1. *Includes valuation items in net income and other comprehensive income*
2. *Net of non-controlling interests*

Private Equity – Financial Position and Performance

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations	
	2013	2012	**2013**	2012
Industrial and wood products	**$ 617**	$ 591	**$ 48**	$ 45
Energy and related services	**564**	224	**6**	9
Business services and other	**40**	142	**8**	2
	1,221	957	**62**	56
Asset dispositions	**-**	-	**1**	12
Disposition gains				
Pulp and paper business	**-**	-	**200**	-
Western Forest Products Inc.	**-**	-	**45**	-
	$ 1,221	$ 957	**$ 308**	$ 68

- Industrial and wood products FFO increased on a same store basis by $3 million. OSB prices decreased to $252/msf, approximately 20% lower than the same quarter in 2012; however, this was more than offset by increased volumes and lumber sales.

Residential – Financial Position and Performance

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations	
	2013	2012	**2013**	2012
Brookfield Residential Properties Inc.	**$ 932**	$ 913	**$ 30**	$ 11
Brookfield Incorporações S.A.	**462**	482	**(15)**	(5)
Other	**50**	222	**-**	(4)
	1,444	1,617	**15**	2
Disposition gains	-	-	-	(1)
	$ 1,444	$ 1,617	**$ 15**	$ 1

- We continue to benefit from strong operational performance in our North American residential operations and our backlog of net new home orders increased by 34% to $639 million.
- Our Brazilian operations delivered 11 projects during the quarter, recognizing R$385 million of revenue. We are experiencing lower levels of sales and project launches compared to the prior year, reflecting reduced levels of permitting throughout our principal development areas following several years of expansion as well as increased construction cost.

CORPORATE / UNALLOCATED

AS AT SEP. 30, 2013 AND DEC. 31, 2012 AND FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Common Equity by Segment		Funds from Operations		Valuation Items		LTM FFO	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
Cash and financial assets	**$ 990**	$ 1,133	**$ 455**	$ 6	**$ -**	$ (9)	**$ 698**	$ 130
Net working capital	**352**	250	**-**	-	**-**	-	**-**	-
Capitalization[1]	**(7,114)**	(7,882)	**(71)**	(89)	**-**	-	**(332)**	(357)
Corporate costs	**-**	-	**(36)**	(41)	**-**	-	**(156)**	(158)
Cash income taxes	**-**	-	**(2)**	1	**-**	-	**(18)**	(11)
	$ (5,772)	$ (6,499)	**$ 346**	$ (123)	**$ -**	$ (9)	**$ 192**	$ (396)

1. *Includes $3,098 million (2012 – $2,901 million) of preferred shares but excludes associated distributions*

- We settled an interest rate contract in August 2013, through a one-time payment of $905 million. We had accrued $1,440 million in our financial statements at the time of termination and recorded a $525 million gain on settlement after considering transaction costs.

Liquidity

AS AT SEP. 30, 2013 AND DEC. 31, 2012 (MILLIONS)	Corporate		Principal Subsidiaries[1]		Total	
	2013	2012	**2013**	2012	**2013**	2012
Cash and financial assets, net	**$ 990**	$ 1,133	**$ 986**	$ 497	**$ 1,976**	$ 1,630
Undrawn committed credit facilities	**1,405**	1,154	**2,567**	1,364	**3,972**	2,518
	$ 2,395	$ 2,287	**$ 3,553**	$ 1,861	**$ 5,948**	$ 4,148

1. *Includes Brookfield Property Partners, Brookfield Office Properties, Brookfield Renewable Energy Partners and Brookfield Infrastructure Partners*

- At September 30, 2013, $0.5 billion of our $2.1 billion corporate facilities was utilized in respect of short-term bank or commercial paper borrowings and $0.2 billion of letters of credit to support various business initiatives.
- Total liquidity increased to $15.7 billion, which includes core liquidity of $5.9 billion and third party dry powder of $9.8 billion.

Capitalization

AS AT SEP. 30, 2013 AND DEC. 31, 2012 (MILLIONS)	Corporate		Proportionate		Consolidated	
	2013	2012	**2013**	2012	**2013**	2012
Corporate borrowings	**$ 3,848**	$ 3,526	**$ 3,848**	$ 3,526	**$ 3,848**	$ 3,526
Non-recourse borrowings						
Property-specific mortgages	**-**	-	**19,707**	21,794	**33,329**	33,720
Subsidiary borrowings[1]	**-**	1,130	**3,817**	4,928	**7,233**	7,585
	3,848	4,656	**27,372**	30,248	**44,410**	44,831
Accounts payable and other	**917**	1,199	**6,021**	7,175	**10,611**	11,652
Deferred tax liabilities	**-**	-	**3,860**	3,753	**6,180**	6,425
Capital securities	**168**	325	**485**	758	**812**	1,191
Interests of others in consolidated funds	**-**	-	**-**	-	**483**	425
Equity						
Non-controlling interests	**-**	-	**-**	-	**25,153**	23,287
Preferred equity	**3,098**	2,901	**3,098**	2,901	**3,098**	2,901
Common equity	**17,373**	18,150	**17,373**	18,150	**17,373**	18,150
	20,471	21,051	**20,471**	21,051	**45,624**	44,338
Total capitalization	**$ 25,404**	$ 27,231	**$ 58,209**	$ 62,985	**$ 108,120**	$ 108,862
Debt to capitalization[2]	**15%**	17%	**47%**	48%	**41%**	41%

1. *Interest rate swap contract settled in August 2013*
2. *Determined as the aggregate of corporate borrowings and non-recourse borrowings divided by total capitalization*

- The decrease in debt to capitalization ratios on a corporate basis reflects the settlement of an interest rate contract of $1.4 billion included in subsiding borrowings and accounts payable for $0.9 billion.
- We redeemed our 5.0% C$150 million Class A, Series 21 soft retractable preference shares on July 2, 2013.
- In October 2013, we issued C$200 million of term debentures due 2024 with an effective yield of 4.98%.

Brookfield

Additional Information




Funds from Operations – September 30, 2013

FOR THE THREE MONTHS ENDED SEP. 30, 2013 (MILLIONS)	Asset Management & Services	Property	Renewable Power	Infrastructure	Private Equity	Corporate / Unallocated	**Total**[1]
Revenues	$ 1,080	$ 1,107	$ 384	$ 503	$ 1,511	$ 20	**$ 4,605**
Less: direct costs	(945)	(563)	(144)	(227)	(1,293)	(16)	**(3,188)**
Net operating income	135	544	240	276	218	4	**1,417**
Equity accounted FFO	10	113	7	84	3	5	**222**
Disposition gains	-	77	6	265	553	458	**1,359**
Segmented operating income	145	734	253	625	774	467	**2,998**
Interest expense	-	(279)	(105)	(92)	(66)	(75)	**(617)**
Corporate/unallocated costs	-	(118)	(13)	(50)	(14)	(41)	**(236)**
Non-controlling interests	-	(235)	(74)	(267)	(371)	(5)	**(952)**
Funds from operations	**$ 145**	**$ 102**	**$ 61**	**$ 216**	**$ 323**	**$ 346**	**$ 1,193**

1. *Total includes inter-segment revenues and expenses that are eliminated on consolidation*

Funds from Operations – September 30, 2012

FOR THE THREE MONTHS ENDED SEP. 30, 2012 (MILLIONS)	Asset Management & Services	Property	Renewable Power	Infrastructure	Private Equity	Corporate / Unallocated	**Total**[1]
Revenues	$ 1,205	$ 1,118	$ 222	$ 509	$ 1,661	$ 44	**$ 4,759**
Less: direct costs	(1,090)	(505)	(120)	(257)	(1,408)	(12)	**(3,392)**
Net operating income	115	613	102	252	253	32	**1,367**
Equity accounted FFO	-	95	3	51	(4)	7	**152**
Disposition gains	-	(61)	-	-	(1)	(15)	**(77)**
Segmented operating income	115	647	105	303	248	24	**1,442**
Interest expense	-	(257)	(99)	(92)	(65)	(89)	**(602)**
Corporate/unallocated costs	-	(51)	(9)	(43)	(30)	(41)	**(174)**
Non-controlling interests	-	(215)	(3)	(124)	(84)	(17)	**(443)**
Funds from operations	**$ 115**	**$ 124**	**$ (6)**	**$ 44**	**$ 69**	**$ (123)**	**$ 223**

1. *Total includes inter-segment revenues and expenses that are eliminated on consolidation*

RECONCILIATION OF NET INCOME TO FFO

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS,)	2013 Financial Statements	2013 Reconciling Items Valuation Items	2013 Reconciling Items Disposition Gains	2013 Reconciling Items Intercompany Eliminations	2013 FFO	2012 Financial Statements	2012 Reconciling Items Valuation Items	2012 Reconciling Items Disposition Gains	2012 Reconciling Items Intercompany Eliminations	2012 FFO
Total revenues and other gains	$ 5,176	$ -	$ (694)	$ 123	$ 4,605	$ 4,661	$ -	$ 15	$ 83	$ 4,759
Direct costs	(3,230)	-	-	42	(3,188)	(3,420)	-	-	28	(3,392)
Net operating income		-	(694)	165	1,417		-	15	111	1,367
Other income	525	-	(525)	-	-	-	-	-	-	-
Equity accounted income	194	(8)	36	-	222	254	(102)	-	-	152
Disposition gains	-	-	1,359	-	1,359	-	-	(77)	-	(77)
Segment operating income		(8)	176	165	2,998		(102)	(62)	111	1,442
Expenses										
Interest	(617)	-	-	-	(617)	(593)	-	-	(9)	(602)
Corporate costs	(36)	-	-	(165)	(201)	(41)	-	-	(102)	(143)
Valuation items										
Fair value changes	104	(104)	-	-	-	495	(495)	-	-	-
Depreciation and amortization	(357)	357	-	-	-	(327)	327	-	-	-
Income tax	(264)	229	-	-	(35)	(154)	123	-	-	(31)
Net income	1,495	-	-	-	-	875	-	-	-	-
Non-controlling interests	(682)	(164)	(106)	-	(952)	(541)	98	-	-	(443)
Net income / FFO attributable to shareholders	$ 813	$ 310	$ 70	$ -	$ 1,193	$ 334	$ (49)	$ (62)	$ -	$ 223

- **Valuation Items** are excluded from the determination of FFO and consist of fair value changes and amortization and depreciation from both consolidated investments as well as equity accounted amounts. Associated deferred income taxes and non-controlling interests that result from valuation items are also excluded from the determination of FFO.

- **Disposition Gains** are included in FFO as the purchase and sale of assets is a normal part of the company's business. Disposition gains include gains and losses recorded directly in net income or equity in the current period, adjusted to include fair value changes and revaluation surplus recorded in prior periods.

- **Intercompany Elimination** adjustments primarily consist of management fees earned from consolidated entities, which are eliminated on consolidation under IFRS.

SUMMARY OF VALUATION ITEMS BY BUSINESS SEGMENT

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	Asset Management & Services	Property	Renewable Power	Infrastructure	Private Equity	Corporate / Unallocated	**Total[1] 2013**	**Net[1,2] 2013**	Net[1,2] 2012
Recorded in net income									
Appraisal gains	$ -	$ 299	$ -	$ (1)	$ (22)	$ -	**$ 276**	**$ 130**	$ 305
Interest rate and currency contracts	-	1	10	(36)	-	4	**(21)**	**(3)**	(17)
Power sale agreements	-	-	(14)	-	-	-	**(14)**	**(13)**	(1)
Other fair value changes	-	(27)	(9)	(16)	(13)	(5)	**(70)**	**(37)**	(23)
	-	273	(13)	(53)	(35)	(1)	**171**	**77**	264
Depreciation and amortization	(10)	(65)	(138)	(128)	(59)	(3)	**(403)**	**(169)**	(159)
	(10)	208	(151)	(181)	(94)	(4)	**(232)**	**(92)**	105
Non-controlling interests in net income	-	(97)	55	139	39	4	**140**	**-**	-
	(10)	111	(96)	(42)	(55)	-	**(92)**	**(92)**	105
Recorded in OCI									
Capital markets	-	-	3	3	(29)	(2)	**(25)**	**(8)**	10
Interest rate and currency contracts	-	4	(9)	32	-	2	**29**	**13**	(16)
Power sale agreements	-	-	(6)	-	-	-	**(6)**	**(6)**	(48)
Other fair value changes	-	(3)	19	10	7	-	**33**	**13**	(1)
	-	1	7	45	(22)	-	**31**	**12**	(55)
Non-controlling interests in OCI	-	(4)	1	(31)	15	-	**(19)**	**-**	-
	-	(3)	8	14	(7)	-	**12**	**12**	(55)
Valuation items	$ (10)	$ 108	$ (88)	$ (28)	$ (62)	$ -	**$ (80)**	**$ (80)**	$ 50

1. *Includes valuation items within equity accounted investments*
2. *Net of non-controlling interests*

- **Valuation Items** in our IFRS financial statements include fair value changes and depreciation and amortization, recorded within **net income**, and valuation items included in **other comprehensive income**, such as revaluation surplus, cash flow hedges and available-for-sale securities. Equity accounted valuation items are also included.
- We revalue the majority of our renewable power, infrastructure and resort properties on an annual basis under IFRS; however, these assets are depreciated quarterly.

FINANCIAL PERFORMANCE (IFRS) – Three Months Ended September 30

Condensed Statements of Operations

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS, EXCEPT PER SHARE AMOUNTS)	2013	2012	Change
Total revenues and other gains	$ 5,176	$ 4,661	$ 515
Direct costs	(3,230)	(3,420)	190
	1,946	1,241	705
Other income	525	-	525
Equity accounted income	194	254	(60)
	2,665	1,495	1,170
Expenses			
Interest	(617)	(593)	(24)
Corporate costs	(36)	(41)	5
Valuation items			
Fair value changes	104	495	(391)
Depreciation and amortization	(357)	(327)	(30)
Income tax	(264)	(154)	(110)
Net income	1,495	875	620
Non-controlling interests	(682)	(541)	(141)
Net Income attributable to shareholders	$ 813	$ 334	$ 479
Net income per share	$ 1.23	$ 0.48	$ 0.75

Financial highlights

- **Total revenues and other gains** less **direct costs** increased by $705 million, due primarily to the inclusion of a $664 million gain in revenues on the sale of a pulp and paper business in our private equity operations. Excluding the aforementioned disposition gain, revenues decreased by $149 million and costs by $190 million for a net increase of $41 million. This was the result of increased hydrology and pricing in our renewable power operations and the contribution from acquisitions and capital expansion projects partially offsetting the reduction from disposition of lower margin businesses.
- We settled a long dated interest rate swap contract and recorded a $525 million gain in **other income**.
- **Fair value changes** decreased as we recorded higher amounts of appraisal gains in the prior year within our property operations.
- **Net income attributable to shareholders** increased by $479 million due to the one-time items noted above and improved operating results which were partially offset by decreased levels of fair value changes, when compared to the prior year.

Condensed Statements of Other Comprehensive Income

FOR THE THREE MONTHS ENDED SEP. 30 (MILLIONS)	2013	2012	Change
Valuation items	$ 23	$ (118)	$ 141
Foreign currency translation	369	316	53
Taxes on above items	(23)	17	(40)
Other comprehensive income (OCI)	369	215	154
OCI attributable to shareholders	$ 129	$ 59	$ 70

- **Valuation items** on our renewable power, infrastructure and resort hotel properties are recorded on an annual basis in OCI. In quarter valuation items consist primarily of gains or losses on cash flow hedges and available-for-sale securities.
- **Valuation items** recorded in OCI increased by $141 million, due to the recognition of gains on power sales contracts in the current period compared to losses on power sales contracts and interest rate swap agreements in the prior year.

Disposition Gains Reconciliation to IFRS Financial Statements

FOR THE PERIOD ENDED SEP. 30, 2013 (MILLIONS)	Operating Segment	FFO	IFRS Recognition: Net Income[1]	Equity[2]	Prior Periods[3]	**Total**
Long dated interest rate contract	Corporate	$ 525	$ 525	$ -	$ -	**$ 525**
Pacific Northwest timberlands	Infrastructure	163	(5)	-	168	**163**
Pulp and paper business	Private Equity	200	261	-	-	**261**[4]
Western Forest Products	Private Equity	45	-	45	-	**45**
Renewable power asset selldown	Renewable Power	4	-	4	-	**4**
Property dispositions	Property	(19)	(10)	-	(9)	**(19)**
Portfolio gains	Corporate	(67)	10	-	(77)	**(67)**
		$ 851	**$ 781**	**$ 49**	**$ 82**	**$ 912**

1. *Prior to the impact of deferred taxes*
2. *Gains or losses on changes in ownership of consolidated subsidiaries are recorded directly in equity under IFRS*
3. *Realization of prior period fair value changes or revaluation surplus are recognized in FFO on crystallization of value; however no impact to current period IFRS results*
4. *Net income includes a $61 million recapitalization gain recorded in FFO in prior periods that was not recognized under IFRS until the sale of this business in the current quarter*

Portfolio Holdings

AS AT SEP. 30, 2013	Number of Share / Units (Millions)	Brookfield Ownership Interest
Brookfield Property Partners L.P.	431.5	93%
Brookfield Office Properties Inc.	249.4	49%
General Growth Properties, Inc.	203.7	22%
Rouse Properties, Inc.	18.3	37%
Brookfield Renewable Energy Partners L.P.	172.3	65%
Brookfield Infrastructure Partners L.P.	59.8	28%
Acadian Timber Corp.	7.5	45%
Norbord Inc.	27.8	52%
Western Forest Products Inc.	207.3	53%
Ainsworth Lumber Co. Ltd.	53.7	22%
Brookfield Residential Properties Inc.	81.5	69%
Brookfield Incorporações S.A.	258.9	45%

- Subsequent to quarter end, we completed a liquidity transaction for the consortium that acquired GGP, resulting in BPY increasing its direct interest in GGP to 255.4 million shares (28%) or 32% on a fully diluted basis. BPY financed the transaction through a $1.4 billion equity offering, of which we acquired $995 million or 51.3 million shares, decreasing our ownership in BPY to 89%.

Common Share Continuity

FOR THE PERIOD ENDED SEP. 30 (MILLIONS)	Three Months		Nine Months	
	2013	2012	**2013**	2012
Outstanding at beginning of period	**615.4**	618.6	**619.6**	619.3
Issued (repurchased)				
Repurchases	**(2.4)**	(0.3)	**(8.6)**	(2.6)
Management share plan	**0.3**	0.5	**2.2**	1.9
Dividend reinvestment plan	**-**	-	**0.1**	0.2
Outstanding at end of period	**613.3**	618.8	**613.3**	618.8
Unexercised options	**37.5**	38.9	**37.5**	38.9
Total diluted shares at end of period	**650.8**	657.7	**650.8**	657.7
Cash value of unexercised options	**$ 956**	$ 926	**$ 956**	$ 926

FFO and Earning Per Share Information

FOR THE PERIOD ENDED SEP..30 (MILLIONS)	Three Months				Nine Months			
	Funds from Operations		Net Income		Funds from Operations		Net Income	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
Funds from operations/Net income	**$ 1,193**	$ 223	**$ 813**	$ 334	**$ 2,346**	$ 897	**$ 1,403**	$ 888
Preferred share dividends	**(37)**	(32)	**(37)**	(32)	**(109)**	(94)	**(109)**	(94)
	1,156	191	**776**	302	**2,237**	803	**1,294**	794
Capital securities dividends	**-**	-	**2**	6	**-**	-	**11**	21
Funds from operations/Net income available for shareholders	**$ 1,156**	$ 191	**$ 778**	$ 308	**$ 2,237**	$ 803	**$ 1,305**	$ 815
Weighted average shares	**614.4**	618.7	**614.4**	618.7	**616.5**	618.8	**616.5**	618.8
Dilutive effect of the conversion of options using treasury stock method	**11.6**	12.6	**11.6**	12.6	**12.7**	11.7	**12.7**	11.7
Dilutive effect of the conversion of capital securities	**-**	-	**5.3**	13.9	**-**	-	**8.7**	19.8
Shares and share equivalents	**626.0**	631.3	**631.3**	645.2	**629.2**	630.5	**637.9**	650.3

Cautionary Note Concerning Forward-Looking Statements

Note: This Supplemental Information contains forward-looking information within the meaning of Canadian provincial securities laws and other "forward-looking statements", within the meaning of certain securities laws including Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, "safe harbor" provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations. We may make such statements in this profile, in other filings with Canadian regulators or the Securities Exchange Commission (SEC) or in other communications. These forward-looking statements include, among others, statements with respect to our financial and operating objectives and strategies to achieve those objectives, capital committed to our funds, our liquidity and ability to access and raise capital, our ability to capitalize on investment opportunities, the potential growth of our asset management business and the related revenue streams there from, the prospects for increasing our cash flow from or continued achievement of targeted returns on our investments, as well as the outlook for the Company's businesses and other statements with respect to our beliefs, outlooks, plans, expectations, and intentions.

Although Brookfield Asset Management believes that the anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information are based upon reasonable assumptions and expectations, the reader should not place undue reliance on forward-looking statements and information because they involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of the company to differ materially from anticipated future results, performance or achievement expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include: economic and financial conditions in the countries in which we do business; the behavior of financial markets including fluctuations in interest and exchange rates; availability of equity and debt financing; strategic actions including dispositions; the ability to effectively integrate acquisitions into existing operations and the ability to attain expected benefits; adverse hydrology conditions; regulatory and political factors within the countries in which the company operates; acts of God, such as earthquakes and hurricanes; the possible impact of international conflicts and other developments including terrorist acts; and other risks and factors detailed from time to time in the company's form 40-F filed with the Securities and Exchange Commission as well as other documents filed by the company with the securities regulators in Canada and the United States including in the Annual Information Form under the heading "Business Environment and Risks."

We caution that the forgoing list of important factors that may affect future results is not exhaustive. When relying on our forward-looking statements to make decisions with respect to Brookfield Asset Management, investors and others should carefully consider the forgoing factors and other uncertainties and potential events. The company undertakes no obligation to publicly update or revise any forward-looking statements or information, whether written or oral, that may be as a result of new information, future events or otherwise.